



*TRANSPORTADORA
DE GAS DEL NORTE S.A.*

Interim condensed financial statements as of September 30, 2015 presented in thousands of pesos and in a comparative format

Transportadora de Gas del Norte S.A.

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Review report

Statutory Audit Committee's Report

Transportadora de Gas del Norte S.A.

Legal address: Don Bosco 3672 - 3rd floor - Autonomous City of Buenos Aires.

INTERIM CONDENSED FINANCIAL STATEMENTS for the nine-month period ended on September 30, 2015, presented in a comparative format.

Main activity of the Company: provision of the natural gas carriage utility service.

Date of registration with the Public Registry: December 1st, 1992.

Registration number with the Superintendency of Corporations: 11,667 - Book 112 - Tome A of Corporations.

Amendments to by-laws registered with the Public Registry: March 7, 1994; June 9, 1994; July 5, 1994; February 14, 1995; August 9, 1995; June 27, 1996; December 23, 1996; September 20, 2000; July 7, 2004; August 24, 2005 and August 18, 2006.

Date of expiry of Company's by-laws: December 1st, 2091

Controlling shareholder: Gasinvest S.A.

Legal address: Roque Sáenz Peña Av., 938 - 3rd floor - Autonomous City of Buenos Aires.

Main activity: investments in securities, real estate and financial activities.

Percentage of shares held by the controlling shareholder: 56.354%.

Percentage of votes held by the controlling shareholder: 56.354%.

Capital status (Note 13)

Type of shares	Subscribed and paid in	
	09.30.15	12.31.14
	Thousands of \$	
Ordinary, book-entry class A shares, of \$ 1 par value each and entitled to one vote per share	179,264	179,264
Ordinary, book-entry class B shares, of \$ 1 par value each and entitled to one vote per share	172,235	172,235
Ordinary, book-entry class C shares, of \$ 1 par value each and entitled to one vote per share	87,875	87,875
Total	439,374	439,374

TRANSPORTADORA DE GAS DEL NORTE S.A.

SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2015 AND 2014

In accordance with the terms of the National Securities Commission (“CNV”) regulations, an analysis of the results of Transportadora de Gas del Norte S.A. (“TGN” or “the Company”) is detailed below, as well as its financial situation, its business prospects and other financial indicators, which should be read in conjunction with the attached interim condensed financial statements, the additional information to the notes required by Section 68 of the Buenos Aires Stock Exchange Listing Rules, by Title IV, Chapter III, Sections 1st and 12 of the CNV regulations, the press releases opportunely notified to the CNV and the Company’s financial statements corresponding to the fiscal year ended December 31, 2014.

D) ANALYSIS OF COMPREHENSIVE RESULT AND FINANCIAL SITUATION

- *Comprehensive result for the period:*

<i>Accounts</i>	<i>(in millions of pesos)</i>		
	<i>Nine-month period ended September 30,</i>		
	<i>2015</i>	<i>2014</i>	<i>Variation</i>
Revenues			
<i>Gas carriage service</i>	504.8	435.9	68.9
<i>Allowances for disputed amounts and others</i>	(25.3)	(65.7)	40.4
<i>Subtotal gas carriage service</i>	479.5	370.2	109.3
<i>Other services:</i>			
<i>Gas pipeline operation and maintenance services</i>	57.2	41.5	15.7
<i>Management fees – Gas Trust Program</i>	12.2	16.6	(4.4)
<i>Subtotal other services</i>	69.4	58.1	11.3
Total revenues	548.9	428.3	120.6
Cost of services			
<i>Operation and maintenance costs</i>	(502.1)	(319.2)	(182.9)
<i>Property, plant and equipment depreciation</i>	(105.2)	(100.6)	(4.6)
<i>Subtotal</i>	(607.3)	(419.8)	(187.5)
Gross (loss) profit	(58.4)	8.5	(66.9)
<i>Administrative and selling expenses</i>	(178.6)	(146.5)	(32.1)
Loss before other net income and expenses	(237.0)	(138.0)	(99)
<i>Other net income and expenses</i>	9.0	33.4	(24.4)
Loss before financial results	(228.0)	(104.6)	(123.4)
<i>Net financial results</i>	(7.5)	(126.0)	118.5
<i>Results from investments in affiliate companies</i>	0.6	3.3	(2.7)
Result before income tax	(234.9)	(227.3)	(7.6)
<i>Income tax</i>	71.0	73.6	(2.6)
Loss for the period	(163.9)	(153.7)	(10.2)
<i>Other comprehensive results</i>	-	-	-
Comprehensive loss for the period	(163.9)	(153.7)	(10.2)
EBITDA ⁽¹⁾	(120.3)	2.0	(122.3)

(1) Result before income tax, financial results, property, plant and equipment depreciation and charges for consumable goods not entailing outlays of cash.

TRANSPORTADORA DE GAS DEL NORTE S.A.

SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2015 AND 2014

D) ANALYSIS OF COMPREHENSIVE RESULT AND FINANCIAL SITUATION (Cont.)

	<i>(in millions of pesos)</i>	
	<i>09.30.2015</i>	<i>12.31.2014</i>
<i>Total assets</i>	3,297	3,259
<i>Total liabilities</i>	2,631	2,429
<i>Shareholders' equity</i>	666	830

The following paragraphs describe the reasons for the main variations in the comprehensive result and cash flows of the Company, and some economic-financial indexes are disclosed in connection with the Company's equity.

- *Revenues*

Revenues' variation of \$ 120.6 million between the nine-month periods ended September 30, 2015 and 2014 is explained by the following causes:

- i.* higher billings for \$ 99.7 million, related to the 69,1% increase in the domestic carriage rates since as from May 1st, 2015 (see Note 1.3.3 to the Company's interim condensed financial statements as of September 30, 2015);
- ii.* lower allowances for disputed amounts for \$ 40.4 million during the nine-month period ended September 30, 2015, compared to the same period of the previous year, due to the contract rescission mentioned in point vi;
- iii.* higher income for \$ 23.3 million in interruptible services and exchange and displacement services for local and export destination;
- iv.* higher billings for \$ 21.4 million, related to the rise in the domestic carriage rates since April, 2014 (step-up increase with full impact of 20% as from August 2014), with specific assignment to an investment plan approved by the National Gas Regulatory Entity ("ENARGAS");
- v.* higher income for \$ 15.7 million in "Gas pipeline operation and maintenance services";
- vi.* decrease for \$ 77.1 million due to the rescission of the firm gas carriage contract for export with the customer Metrogas Chile S.A., in April 2015 (see Note 1.3.5 to the Company's interim condensed financial statements as of September 30, 2015);
- vii.* increase of \$ 1.6 million in billings denominated in foreign currency principally as a result of the increase in the US dollar exchange rate; and
- viii.* lower income for \$ 4.4 million during the nine-month period ended September 30, 2015 corresponding to "Management fees – Gas Trust Program", compared to the same period of the previous year.

TRANSPORTADORA DE GAS DEL NORTE S.A.

SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2015 AND 2014

D) ANALYSIS OF COMPREHENSIVE RESULT AND FINANCIAL SITUATION (Cont.)

- *Cost of services*

(in millions of pesos)

<i>Accounts</i>	<i>Nine-month period ended September 30,</i>		
	<i>2015</i>	<i>2014</i>	<i>Variation</i>
<i>Fees for professional services</i>	8.5	6.5	2.0
<i>Salaries, wages and other personnel benefits and social security contributions</i>	197.8	135.1	62.7
<i>Technical assistance fees</i>	7.4	7.0	0.4
<i>Consumption of materials and spare parts</i>	26.8	24.1	2.7
<i>Maintenance and repair of property, plant and equipment and third-party services and supplies</i>	213.2	111.7	101.5
<i>Communications, freight, transportation and travel expenses</i>	25.2	19.5	5.7
<i>Insurance</i>	10.1	6.6	3.5
<i>Rentals and office supplies</i>	4.0	3.5	0.5
<i>Easements</i>	6.5	4.2	2.3
<i>Taxes, rates and contributions</i>	0.7	0.7	-
<i>Property, plant and equipment depreciation</i>	105.2	100.6	4.6
<i>Slow-moving and obsolete materials and spare parts</i>	-	(0.7)	0.7
<i>Others</i>	1.9	1.0	0.9
Total	607.3	419.8	187.5
% of Costs of services on revenues	110.6%	98.0%	

Accounts recording the most relevant variations between both periods are as follows:

- i. \$ 62.7 million increase in *Salaries, wages and other personnel benefits and social security contributions* principally as a result of pay increases corresponding to inflation adjustment (\$ 58.3 million) and higher headcount (\$ 4.4 million); and
- ii. \$ 101.5 million increase in *Maintenance and repair of property, plant and equipment and third-party services and supplies*, mainly due to the fact that during the nine-month period ended September 30, 2015 higher expenses were made in cleaning, weeding and security of facilities (\$ 9.5 million), internal inspection of gas pipelines (\$ 9.4 million), maintenance and repair of gas pipelines (\$ 37 million), remediation of river crossings (\$ 20 million), works in surface installations and anti-corrosive protection (\$ 16.4 million), and other works.

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SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2015 AND 2014

D) ANALYSIS OF COMPREHENSIVE RESULT AND FINANCIAL SITUATION (Cont.)

- *Administrative and selling expenses*

(in millions of pesos)

<i>Accounts</i>	<i>Nine-month period ended September 30,</i>		
	<i>2015</i>	<i>2014</i>	<i>Variation</i>
<i>Salaries, wages and other personnel benefits and social security contributions</i>	89.2	59.1	30.1
<i>Property, plant and equipment depreciation</i>	1.5	1.4	0.1
<i>Fees for professional services</i>	11.6	9.6	2.0
<i>Taxes, rates and contributions</i>	64.7	50.0	14.7
<i>Communications, freight, transportation and travel expenses</i>	3.3	2.9	0.4
<i>Maintenance and repair of property, plant and equipment and third-party services and supplies</i>	4.0	3.4	0.6
<i>Rentals and office supplies</i>	2.7	2.3	0.4
<i>Doubtful accounts</i>	2.2	7.1	(4.9)
<i>Contingencies</i>	(6.7)	4.3	(11.0)
<i>Statutory auditors committee's fees</i>	1.3	1.0	0.3
<i>Board of directors' fees</i>	2.4	1.9	0.5
<i>Others</i>	2.4	3.5	(1.1)
Total	178.6	146.5	32.1
<i>% of Administrative and selling expenses on revenues</i>	32.5%	34.2%	

Accounts recording the most relevant variations between both periods are as follows:

- i. \$ 30.1 million increase in *Salaries, wages and other personnel benefits and social security contributions* principally as a result of pay increases corresponding to inflation adjustment (\$ 23.4 million) and higher severance charges (\$ 6.7 million);
- ii. \$ 14.7 million increase in *Taxes, rates and contributions* due to higher charges for the verification and control rate in favor of the ENARGAS (\$ 6.7 million), tax on bank transactions (\$ 4.5 million) and a higher charge regarding court fees (\$ 10.5 million) related to the extension of the lawsuit against Metrogas Chile S.A. (see Note 17.1 to the Company's interim condensed financial statements as of September 30, 2015). The higher charges mentioned above are partially offset by a lower charge (\$ 7.4 million) in the turnover tax, mainly as a consequence of the mentioned extension of the lawsuit against Metrogas Chile S.A.;
- iii. \$ 4.9 million decrease in *Doubtful accounts* due to higher allowances set up during the nine-month period ended September 30, 2014, related to past due customers' balances; and
- iv. \$ 11 million decrease in *Contingencies*, as a result of the adjustment of the provisions for contingencies to the current status of lawsuits and complaints in which the Company is involved.

- *Other net income and expenses*

(in millions of pesos)

<i>Accounts</i>	<i>Nine-month period ended September 30,</i>		
	<i>2015</i>	<i>2014</i>	<i>Variation</i>
<i>Income from commercial indemnifications</i>	-	7.6	(7.6)
<i>Compensation for damages adjustment</i>	(20.8)	21.5	(42.3)
<i>Net result from disposal of property, plant and equipment</i>	2.9	(1.2)	4.1
<i>Net income from sundry sales, accidents recoveries and others</i>	26.9	5.5	21.4
Total	9.0	33.4	(24.4)

On March 10, 2014, the Company entered into an *addendum* to the compromise and settlement agreement signed with AES Argentina Generación S.A. on March 13, 2012, whereby the volume available for expansion is modified

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SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2015 AND 2014

D) ANALYSIS OF COMPREHENSIVE RESULT AND FINANCIAL SITUATION (Cont.)

to 958,100 m³/day. This *addendum* generated income for \$ 21.5 million in the nine-month period ended September 30, 2014. During the nine-month period ended September 30, 2015, the Company has recognized a \$ 20.8 million loss in relation to the previously mentioned compromised and settlement agreement. This loss is the result of measuring the liability with AES Argentina Generación S.A. on the basis of the gas carriage rates in force as from May 1st, 2015, as mentioned in Note 1.3.3 to the Company's interim condensed financial statements as of September 30, 2015.

- *Net financial results*

<i>Accounts</i>	<i>(in millions of pesos)</i>		
	<i>Nine-month period ended September 30,</i>		
	<i>2015</i>	<i>2014</i>	<i>Variation</i>
<i>Generated by exchange rate differences:</i>			
<i>Income on exchange rate variations</i>	129.6	318.7	(189.1)
<i>Expenses on exchange rate variations</i>	(204.8)	(429.2)	224.4
<i>Total financial results generated by exchange rate differences</i>	(75.2)	(110.5)	35.3
<i>Financial income:</i>			
<i>Interest</i>	31.0	32.4	(1.4)
<i>Holding results</i>	129.8	68.1	61.7
<i>Result from loans repurchase</i>	-	19.6	(19.6)
<i>Results on discounting at present value</i>	15.0	-	15.0
<i>Allowances recovered and others</i>	1.0	0.5	0.5
<i>Total financial income</i>	176.8	120.6	56.2
<i>Financial expenses:</i>			
<i>Interest</i>	(107.0)	(87.2)	(19.8)
<i>Holding results</i>	-	(2.3)	2.3
<i>Results on discounting at present value</i>	-	(44.5)	44.5
<i>Commissions, taxes and expenses on banking and financial operations</i>	(2.1)	(2.1)	-
<i>Total financial expenses</i>	(109.1)	(136.1)	27.0
<i>Total net financial results</i>	(7.5)	(126.0)	118.5

Net financial results for the nine-month period ended September 30, 2015 presented lower losses for \$ 118.5 million compared to the nine-month period ended September 30, 2014. Accounts showing the most significant variations between both periods were:

- lower losses for \$ 224.4 million resulting from exchange rate differences generated by liabilities denominated in US dollars, as a result of the Argentine peso devaluation against that currency during the nine-month period ended September 30, 2014;
- lower profits for \$ 19.6 million in the nine-month period ended September 30, 2015, as a consequence of the loans repurchase made by the Company in the nine-month period ended September 30, 2014. (See Note 15 to the Company's financial statements as of December 31, 2014);
- higher profits for \$ 59.5 million related to the long-term receivables and payables' valuation at their net present value;
- higher interests for \$ 19.8 million accrued in relation to loan balances during the nine-month period ended September 30, 2015, compared to the same period of the previous year;
- lower profits for \$ 189.1 million resulting from exchange rate differences generated by assets denominated in US dollars as a result of the Argentine peso devaluation against that currency during the nine-month period ended September 30, 2014; and

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SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2015 AND 2014

D) ANALYSIS OF COMPREHENSIVE RESULT AND FINANCIAL SITUATION (Cont.)

vi. higher holding results for \$ 61.7 million accrued during the nine-month period ended September 30, 2015.

- *Summary of the statement of cash flows*

(in millions of pesos)

	<i>Nine-month period ended September 30,</i>	
	<i>2015</i>	<i>2014</i>
<i>Cash (used in) generated by the operations</i>	<i>(188.7)</i>	<i>28.7</i>
<i>Income tax</i>	<i>(71.0)</i>	<i>(73.6)</i>
<i>Accrued interest generated by liabilities</i>	<i>107.0</i>	<i>87.2</i>
<i>Net cash flow (used in) generated by the operations</i>	<i>(152.7)</i>	<i>42.3</i>
<i>Purchase of property, plant and equipment</i>	<i>(102.5)</i>	<i>(70.0)</i>
<i>Variation of short-term investments (non-cash equivalents)</i>	<i>95.4</i>	<i>101.9</i>
<i>Net cash flow (used in) generated by the investing activities</i>	<i>(7.1)</i>	<i>31.9</i>
<i>Decrease in attachments and guarantee deposits</i>	<i>-</i>	<i>4.8</i>
<i>Loans payment</i>	<i>(7.6)</i>	<i>(53.9)</i>
<i>Net cash flow used in financing activities</i>	<i>(7.6)</i>	<i>(49.1)</i>
<i>Net (decrease) increase in cash and cash equivalents</i>	<i>(167.4)</i>	<i>25.1</i>
<i>Cash and cash equivalents at the beginning of the year</i>	<i>250.5</i>	<i>350.2</i>
<i>Financial results generated by cash</i>	<i>22.8</i>	<i>84.7</i>
<i>Cash and cash equivalents at the end of the period</i>	<i>105.9</i>	<i>460.0</i>

- *Breakdown of cash and cash equivalents*

(in millions of pesos)

<i>Accounts</i>	<i>Nine-month period ended September 30,</i>	
	<i>2015</i>	<i>2014</i>
<i>Cash and banks</i>	<i>33.5</i>	<i>105.5</i>
<i>Time deposits in US\$</i>	<i>47.5</i>	<i>283.0</i>
<i>Mutual funds in US\$</i>	<i>-</i>	<i>29.4</i>
<i>Mutual funds in \$</i>	<i>24.9</i>	<i>42.1</i>
<i>Cash and cash equivalents at the end of the period</i>	<i>105.9</i>	<i>460.0</i>

TRANSPORTADORA DE GAS DEL NORTE S.A.

SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2015 AND 2014

II) BUSINESS PROSPECTS (not covered by the Review report)

This section, related to the Company's business, operating, financial and regulatory prospects must be complemented with the notes to the interim condensed financial statements, the additional information required by Section 68 of the Buenos Aires Stock Exchange Listing Rules, by Title IV, Chapter III, Sections 1st and 12 of the CNV regulations as of September 30, 2015 and the Company's financial statements as of December 31, 2014. This information should be jointly read, analyzed and interpreted to have a full vision of the significant corporate matters.

Business prospects for the current fiscal year:

Upon enactment of the Public Emergency Law N° 25,561 ("LEP") in early 2002 and the extension of its effectiveness since then, the gas carriage rates were pesified and frozen. Since the regulation issued after the enactment of the LEP did not establish any alternative mechanism for the adjustment of rates, the economic-financial equation of the License (as defined in Note 1) was broken.

TGN's rates were frozen in pesos between July, 1999 and March, 2014, preventing the Company from continuing making investments to expand the system. Public trusts organized by the National Secretariat of Energy replaced the Company in that role. These trusts are financed through rates that largely exceed (2.22 times) the rate collected by TGN.

On the other hand, a strong upward pressure on prices materially impacts on the Company's expenses and, despite the constant efforts to use resources efficiently, operational costs have significantly increased.

The joint effect of the mentioned rate freezing and the steady increase in costs, have materially affected the operating results of TGN, which has recorded losses since 2011. The Company has recorded operating losses over the last nineteen quarters as regards the natural gas carriage utility. TGN has not received and is not receiving any subsidy from the National State and, since the year 2000, it subsidizes consumers through its rate, which does not even allow the Company to recover its operational costs.

In April 2014, the ENARGAS implemented a Temporary Agreement for rate adjustment entered into in 2008, and ratified by the National Executive Branch in 2010, which approved an increase in transportation rates of 8% as from April 1st, 2014; 14% accumulated as from June 1st, 2014, and 20% accumulated as from August 1st, 2014. The incremental collection will have to be applied to carry out investments approved by the ENARGAS. Subsequently, on June 5th, 2015 the ENARGAS ruled, through Resolution I 3348, new rate schedules that result in a 69.1% increase as from May 1st of that year. From the whereas clauses of the resolution that approves this increase, it can be inferred that it provides the recovery of the increase that, implemented by the Temporary Agreement, should had been in force as from September 1st, 2008, but was actually collected as from April 1st, 2014 and, once fulfilled that recovery, the Company will have signed an integral License renegotiation agreement.

Although TGN believes that this would be the first step towards to the regularization of its rates, the economic effect of such increases does not modify the operating losses tendency recorded by the Company during the last nineteen quarters.

The provision of the gas carriage public service is considered as a capital-intensive activity; therefore, income must be sufficient not only to bear the payment of taxes, operating costs and property, plant and equipment depreciation charges, but also the cost of capital -whether arising from the shareholders' contributions, reinvestment of profits, or debts with third parties-. This position has also been reinforced in the LEP, which includes "company profitability", among other aspects, as an element to be considered for the renegotiation of rates. As previously mentioned, current TGN revenues are not sufficient to cover its operating costs.

Both Law N° 24,076 and the LEP establish that the rate must be sufficient to cover operational costs and to provide reasonable profitability and, additionally, the License mentions that the National State must pay compensation to TGN, in case of applying rate freezing or prices control, as it actually occurs since July, 1999.

TRANSPORTADORA DE GAS DEL NORTE S.A.

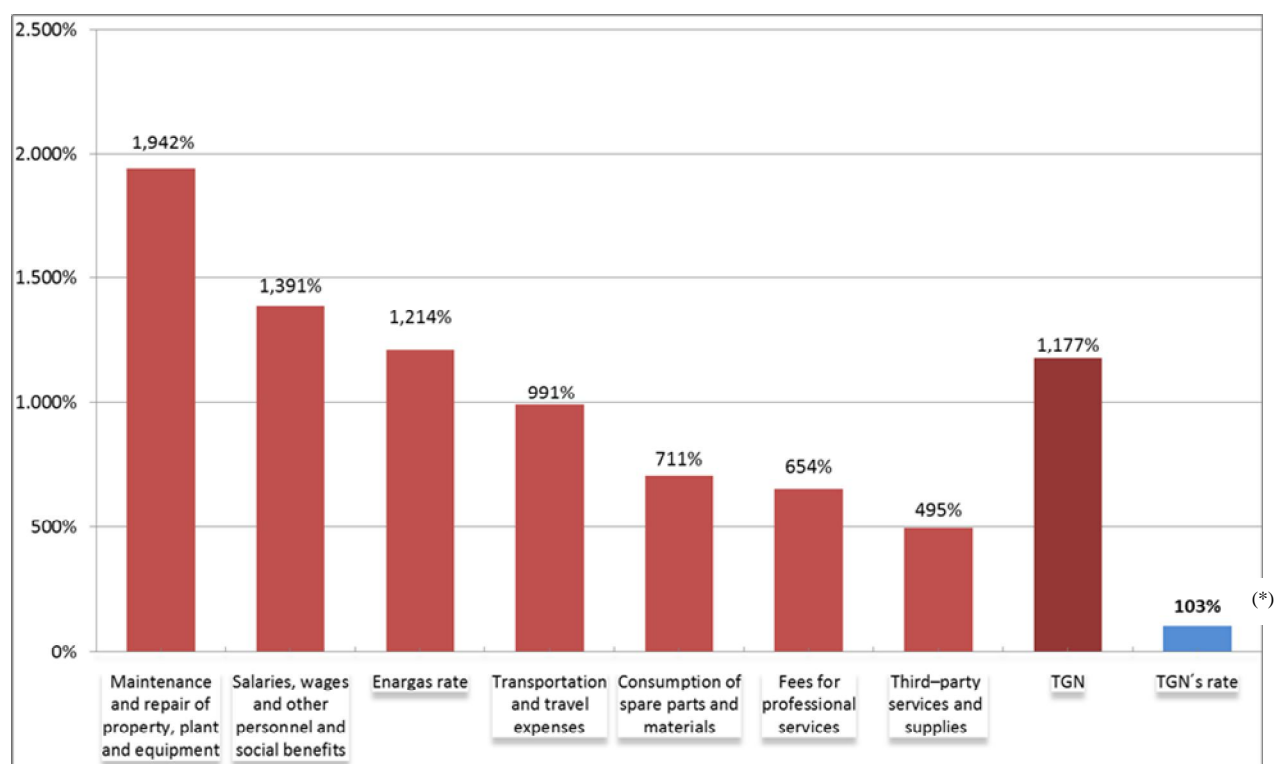
SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2015 AND 2014

II) BUSINESS PROSPECTS (not covered by the Review report) (Cont.)

However, none of these points have been fulfilled for over more than 15 years. Additionally, it should also be mentioned that fiscal year 2014 generated \$ 47 million gross loss and this gross loss trend still continues. In case of persisting the current rate policy, TGN will continue in a situation of financial imbalance, accumulating new gross and operational losses, which could lead the Company to an mandatory reduction of capital, in accordance with Section 206 of the Argentine Corporations Law.

It can neither be assured that the License renegotiation process stated by the LEP will conclude with the setting up of fair and reasonable rates, according to Law N° 24,076 standards.

Changes in main costs of TGN vs. Rate (period: 2001 – September 30, 2015)



Source: Company's internal information.

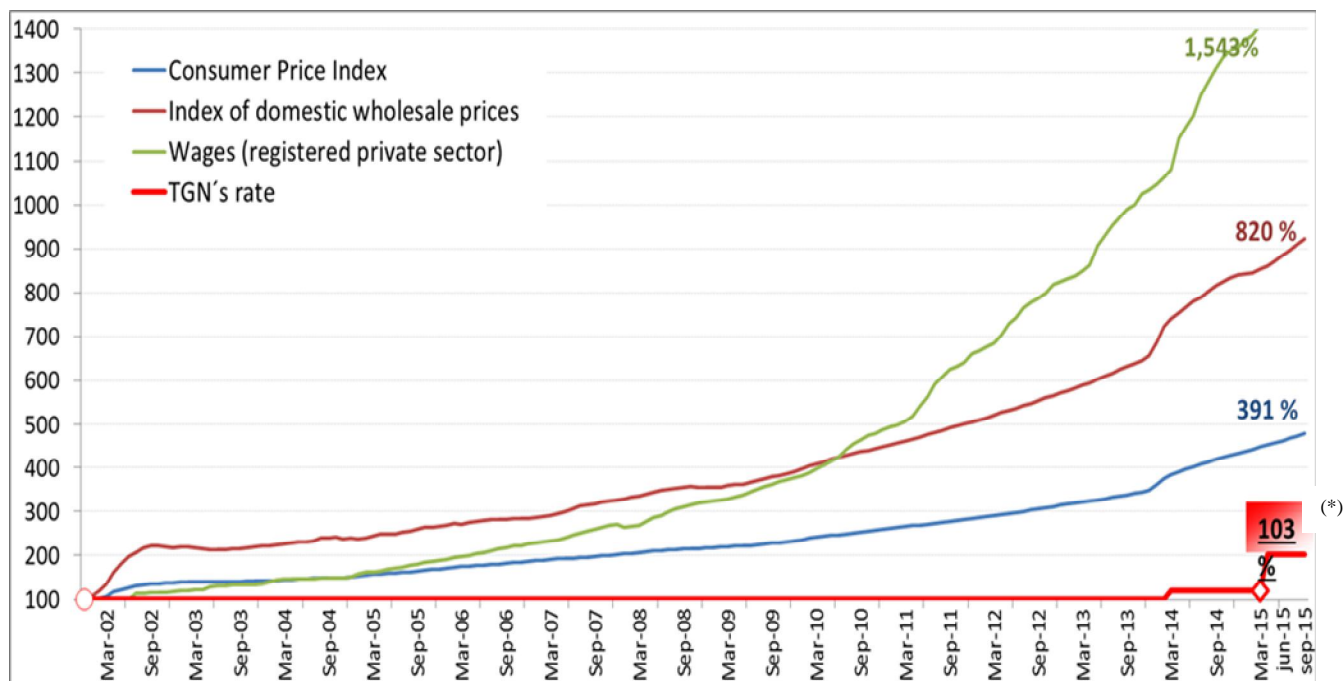
(*) Includes the 69.1% increase mentioned in Note 1.3.3 to the Company's interim condensed financial statements as of September 30, 2015.

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SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2015 AND 2014

II) BUSINESS PROSPECTS *(not covered by the Review report)* (Cont.)

Changes in main macroeconomic indicators vs. Rate



Source: INDEC and Company's internal information.

(*) Includes the 69.1% increase mentioned in Note 1.3.3 to the Company's interim condensed financial statements as of September 30, 2015.

III) COMPARATIVE BALANCE SHEET STRUCTURE AT SEPTEMBER 30, 2015, 2014, 2013, 2012 and 2011

(in millions of pesos)

Accounts	At 09.30				
	2015	2014	2013	2012	2011
Non-current assets	2,678	2,540	2,251	2,222	2,389
Current assets	619	784	669	570	883
Total	3,297	3,324	2,920	2,792	3,272
Shareholders' equity	666	932	1,073	1,074	922
Non-current liabilities	2,158	1,950	1,498	1,205	300
Current liabilities	473	442	349	513	2,050
Subtotal liabilities	2,631	2,392	1,847	1,718	2,350
Total	3,297	3,324	2,920	2,792	3,272

TRANSPORTADORA DE GAS DEL NORTE S.A.

SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2015 AND 2014

IV) COMPARATIVE STRUCTURE OF COMPREHENSIVE RESULTS FOR THE PERIODS ENDED SEPTEMBER 30, 2015, 2014, 2013, 2012 and 2011

(in millions of pesos)

Accounts	At 09.30				
	2015	2014	2013	2012	2011
Loss before other net income and expenses	(237.0)	(138.0)	(85.4)	(77.8)	(27.2)
Other net income and expenses	9.0	33.4	46.7	(5.0)	95.7
(Loss) income before financial results	(228.0)	(104.6)	(38.7)	(82.8)	68.5
Net financial results	(7.5)	(126.0)	(208.5)	(146.0)	(160.2)
Results from loans restructuring	-	-	280.7	576.2	-
Results from investments in affiliate companies	0.6	3.3	1.5	1.3	-
Result before income tax	(234.9)	(227.3)	35.0	348.7	(91.7)
Income tax	71.0	73.6	(19.8)	(121.2)	31.6
(Loss) income for the period	(163.9)	(153.7)	15.2	227.5	(60.1)
Other comprehensive results	-	-	-	-	-
Comprehensive (loss) income for the period	(163.9)	(153.7)	15.2	227.5	(60.1)

V) COMPARATIVE STATISTICAL DATA CORRESPONDING TO THE PERIODS ENDED SEPTEMBER 30, 2015, 2014, 2013, 2012 and 2011

Volume dispatched in millions of cubic meters:

According to the type of carriage agreement

	At 09.30				
	2015	2014	2013	2012	2011
Firm carriage	12,222	11,913	11,219	10,934	10,213
Interruptible carriage and Exchange and displacement	5,934	5,688	5,049	5,034	4,195
Total	18,156	17,601	16,268	15,968	14,408

According to the type of source

	At 09.30				
	2015	2014	2013	2012	2011
Norte Gas pipeline	7,999	7,961	6,445	6,415	6,007
Centro-Oeste Gas pipeline	10,157	9,640	9,823	9,553	8,401
Total	18,156	17,601	16,268	15,968	14,408

According to its destination

	At 09.30				
	2015	2014	2013	2012	2011
Domestic market	17,928	17,527	16,253	15,957	14,360
Foreign market	228	74	15	11	48
Total	18,156	17,601	16,268	15,968	14,408

TRANSPORTADORA DE GAS DEL NORTE S.A.

SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2015 AND 2014

VI) COMPARATIVE INDICATORS AT SEPTEMBER 30, 2015, 2014, 2013, 2012 and 2011

	<i>At 09.30</i>				
	<i>2015</i>	<i>2014</i>	<i>2013</i>	<i>2012</i>	<i>2011</i>
<i>Current liquidity (1)</i>	<i>1.31</i>	<i>1.77</i>	<i>1.92</i>	<i>1.11</i>	<i>0.43</i>
<i>Solvency (2)</i>	<i>0.25</i>	<i>0.39</i>	<i>0.58</i>	<i>0.63</i>	<i>0.39</i>
<i>Freezing capital (3)</i>	<i>0.81</i>	<i>0.76</i>	<i>0.77</i>	<i>0.80</i>	<i>0.73</i>

- (1) Current assets over current liabilities
- (2) Shareholders' equity over total liabilities
- (3) Non-current assets over total assets

Autonomous City of Buenos Aires, November 5, 2015

Emilio Daneri Conte-Grand
President

Transportadora de Gas del Norte S.A.

INTERIM CONDENSED BALANCE SHEET AT SEPTEMBER 30, 2015 COMPARATIVE WITH THAT AT DECEMBER 31, 2014 (in thousands of pesos)

	Note	<u>09.30.2015</u>	<u>12.31.2014</u>
ASSETS			
Non-current assets			
Property, plant and equipment	5	1,825,998	1,830,501
Investments in affiliate companies	6	11,437	10,807
Materials and spare parts	9	77,203	39,904
Other accounts receivable	10	102,039	88,278
Trade accounts receivable	11	612,251	528,769
Investments at amortised cost	8	48,834	36,445
Total non-current assets		<u>2,677,762</u>	<u>2,534,704</u>
Current assets			
Materials and spare parts		12,956	14,510
Other accounts receivable	10	105,862	44,855
Trade accounts receivable	11	167,992	80,853
Investments at amortised cost	8	29,013	110,488
Investments at fair value	8	196,907	223,259
Cash and cash equivalents	12	105,898	250,489
Total current assets		<u>618,628</u>	<u>724,454</u>
Total assets		<u>3,296,390</u>	<u>3,259,158</u>

Transportadora de Gas del Norte S.A.

INTERIM CONDENSED BALANCE SHEET AT SEPTEMBER 30, 2015 COMPARATIVE WITH THAT AT DECEMBER 31, 2014 (in thousands of pesos)

	Note	<u>09.30.2015</u>	<u>12.31.2014</u>
SHAREHOLDERS´ EQUITY			
Common stock	13	439,374	439,374
Inflation adjustment of common stock		390,185	506,053
Legal reserve		-	73,201
Optional reserve		-	67,556
Retained earnings		(163,835)	(256,625)
Total shareholders´ equity		<u>665,724</u>	<u>829,559</u>
LIABILITIES			
Non-current liabilities			
Loans	14	2,045,809	1,685,930
Deferred tax liability	7	45,536	119,609
Other debts	15	30,249	34,440
Trade accounts payable	16	36,377	19,255
Total non-current liabilities		<u>2,157,971</u>	<u>1,859,234</u>
Current liabilities			
Contingencies	17	82,481	93,980
Loans	14	-	83,548
Salaries and social security contributions		65,568	61,663
Taxes payable		2,143	16,109
Other debts	15	28,168	28,305
Trade accounts payable	16	294,335	286,760
Total current liabilities		<u>472,695</u>	<u>570,365</u>
Total liabilities		<u>2,630,666</u>	<u>2,429,599</u>
Total liabilities and shareholders´ equity		<u>3,296,390</u>	<u>3,259,158</u>

The accompanying notes 1 to 25 are an integral part of these interim condensed financial statements.

Transportadora de Gas del Norte S.A.

INTERIM CONDENSED STATEMENT OF COMPREHENSIVE INCOME AT SEPTEMBER 30, 2015 AND 2014 (in thousands of pesos)

	Nota	<u>Nine-month period ended</u>		<u>Three-month period ended</u>	
		<u>09.30.2015</u>	<u>09.30.2014</u>	<u>09.30.2015</u>	<u>09.30.2014</u>
Revenues	18	548,958	428,333	188,561	149,446
Cost of services	19	(607,305)	(419,830)	(245,122)	(167,885)
Gross (loss) profit		(58,347)	8,503	(56,561)	(18,439)
Selling expenses	19	(17,306)	(29,556)	(8,275)	(2,248)
Administrative expenses	19	(161,309)	(116,951)	(62,345)	(40,662)
Loss before other net income and expenses		(236,962)	(138,004)	(127,181)	(61,349)
Other net income and expenses	20	8,960	33,415	14,320	834
Loss before financial results		(228,002)	(104,589)	(112,861)	(60,515)
Financial results					
Generated by exchange rate differences	21	(75,231)	(110,498)	(34,023)	(15,809)
Financial income	21	176,807	120,632	72,508	34,734
Financial expenses	21	(109,066)	(136,115)	(32,853)	(36,932)
Net financial results		(7,490)	(125,981)	5,632	(18,007)
Results from investments in affiliate companies	6	630	3,302	(565)	973
Result before income tax		(234,862)	(227,268)	(107,794)	(77,549)
Income tax					
Current		(3,046)	-	(3,046)	-
Deferred		74,073	73,580	38,110	33,181
Subtotal income tax	7	71,027	73,580	35,064	33,181
Loss for the period		(163,835)	(153,688)	(72,730)	(44,368)
Other comprehensive results		-	-	-	-
Comprehensive loss for the period		(163,835)	(153,688)	(72,730)	(44,368)
Net result per share	22	(0.3729)	(0.3498)	(0.1655)	(0.1010)

The accompanying notes 1 to 25 are an integral part of these interim condensed financial statements.

Transportadora de Gas del Norte S.A.

INTERIM CONDENSED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE PERIODS ENDED SEPTEMBER 30, 2015 AND 2014 (in thousands of pesos)

Item	Common stock	Inflation adjustment of common stock	Legal reserve	Optional reserve	Retained earnings	Total shareholders' equity
Balances at December 31, 2013	439,374	506,053	71,757	46,495	22,505	1,086,184
Resolution of Ordinary Shareholders' Meeting held on April 25, 2014:						
Set up of the Legal reserve	-	-	1,444	-	(1,444)	-
Set up of the Optional reserve	-	-	-	27,432	(27,432)	-
Absorption of negative remaining balance of Retained earnings against the Optional reserve	-	-	-	(6,371)	6,371	-
Loss for the nine-month period ended September 30, 2014	-	-	-	-	(153,688)	(153,688)
Balances at September 30, 2014	439,374	506,053	73,201	67,556	(153,688)	932,496
Loss for the supplementary three-month period until December 31, 2014	-	-	-	-	(102,937)	(102,937)
Balances at December 31, 2014	439,374	506,053	73,201	67,556	(256,625)	829,559
Resolution of Ordinary Shareholders' Meeting held on April 21, 2015:						
Absorption of the loss for the fiscal year 2014 against:						
Optional reserve	-	-	-	(67,556)	67,556	-
Legal reserve	-	-	(73,201)	-	73,201	-
Inflation adjustment of common stock	-	(115,868)	-	-	115,868	-
Loss for the nine-month period ended September 30, 2015	-	-	-	-	(163,835)	(163,835)
Balances at September 30, 2015	439,374	390,185	-	-	(163,835)	665,724

The accompanying notes 1 to 25 are an integral part of these interim condensed financial statements.

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INTERIM CONDENSED STATEMENT OF CASH FLOWS AT SEPTEMBER 30, 2015 AND 2014 (in thousands of pesos)

	Note	<u>09.30.2015</u>	<u>09.30.2014</u>
Cash (used in) generated by the operations	23	(188,683)	28,731
Income tax	7	(71,027)	(73,580)
Accrued interest generated by liabilities	21	107,025	87,170
Net cash flow (used in) generated by the operations		<u>(152,685)</u>	<u>42,321</u>
Purchase of property, plant and equipment	5	(102,525)	(70,019)
Changes in short-term investments (non-cash equivalents)		95,438	101,889
Net cash flow (used in) generated by investing activities		<u>(7,087)</u>	<u>31,870</u>
Decrease in attachments and guarantee deposits		-	4,758
Loans payment		(7,649)	(53,946)
Net cash flow used in financing activities		<u>(7,649)</u>	<u>(49,188)</u>
Net (decrease) increase in cash and cash equivalents		<u>(167,421)</u>	<u>25,003</u>
Cash and cash equivalents at the beginning of the year		250,489	350,237
Financial results generated by cash		22,830	84,714
Cash and cash equivalents at the end of the period	12	<u>105,898</u>	<u>459,954</u>

The accompanying notes 1 to 25 are an integral part of these interim condensed financial statements.

Transportadora de Gas del Norte S.A.

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

1 - GENERAL INFORMATION

1.1 - Incorporation of the Company

Transportadora de Gas del Norte S.A. (“the Company” or “TGN”) was incorporated on November 24, 1992 as a result of the enactment of Laws Nos. 23,696 and 24,076 (“Natural Gas Act”) and the issuance of National Executive Branch (“PEN”) Decree No. 1,189/92, whereby the privatization of the natural gas carriage and distribution services and the setting up of the companies that would receive the licenses to operate those services were established. The Company was granted a license (the “License”) pursuant to which TGN is authorized to provide the public service of gas carriage through the exclusive utilization of its two pipelines in the northern and central-western regions of Argentine Republic.

1.2 - Argentine economic context, energy crisis and its impact on the economic and financial position of the Company

In view of the major changes in the main macroeconomic variables that Argentina has recorded since the end of 2001, as from January 2002 the National State issued laws, executive orders and regulations that involved a deep change to the then prevailing economic model, which produced the material effects on the Company’s economic and financial equation, its business and the regulatory framework. The most significant changes are mentioned below:

- (i) The Public Emergency Law 25,561 (“LEP”) established the pesification of the rates of carriage of natural gas destined for the domestic market and the repeal of the semi-annual adjustment mechanism based on the Producer Price Index (“PPI”). Furthermore, the LEP authorized the PEN to renegotiate the public works and services contracts and rates. At the date of issuance of these interim condensed financial statements, and considering the transitory agreement mentioned in Note 1.3.3, no substantial progress has been made regarding rates renegotiation.

Note 1.3 details several issues relating to the rates, the License and the implications of the amendments introduced by the LEP within the Company’s regulatory framework.

- (ii) As from 2004 the National State adopted a series of measures to redistribute the effects of the energy sector crisis derived from a natural gas and electricity shortage. The National Energy Secretariat, the Fuel Undersecretariat and the National Gas Regulatory Entity (“ENARGAS”) have issued a series of rules establishing precautionary measures to prevent a shortfall in domestic natural gas supply and its effects on the wholesale electricity supply, including measures that led to almost cessation of exports of natural gas to first ensure the supply of domestic consumption. The creation of trust funds was also established to finance investments in the expansion of the capacity of the natural gas carriage and distribution systems and gas imports.

These government measures, that ultimately did not prevent that Argentine Republic returned to depend on fuel importation, have produced negative results regarding TGN’s gas carriage agreements. In that sense, material controversies have arisen in relation to certain export customers, as mentioned in Note 19 to the Company’s financial statements as of December 31, 2014.

- (iii) As indicated in Note 1.3.6, on December 22, 2008 the Board of Directors of the Company decided to postpone the payment of the principal and interest installments on the negotiable obligations that would fall due since that date. In that context, on December 29, 2008, through Resolution I/587 the ENARGAS established an intervention in TGN for 120 days, as well as a comprehensive audit in charge of the intervener. Upon expiration of such term, the intervention was repeatedly extended by ENARGAS resolutions up to January 2016.

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NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

- (iv) The characteristics of the economic environment and the legal and regulatory framework in which the Company is currently operating and the current status of the renegotiation of the License, give rise to a material uncertainty that may cast a significant doubt as to the future cash flows' sufficiency to recover non-current assets, the re-payment of the financial debts, the future development of the Company's business and the normal continuity of its operations as a going concern.

The impact generated by all the measures adopted so far by the National State on the balance sheet and financial position of the Company as of September 30, 2015 was calculated on the basis of evaluations and estimates used by the Board of Directors at the date these interim condensed financial statements were issued. The future development of the economy might require that the National State modify some measures adopted or issue additional regulations. However, it is important to remark that actual future results could differ from the evaluations and estimates made at the date of issuance of these interim condensed financial statements and these differences could be significant.

1.3 - Regulatory framework

1.3.1 - General

The Natural Gas Act and its regulations, together with the License, the Transfer Agreement, the Bidding Terms and Conditions for the privatization of Gas del Estado S.E. ("GdE") and the resolutions adopted by the ENARGAS establish the legal framework within which the Company carries out its business activities. The License was granted for an original term of 35 years, which expires in December 2027. However, the Natural Gas Act and the License provide that TGN may apply to ENARGAS for a renewal of the License for an additional ten-year term. ENARGAS is required at that time to evaluate the Company's performance and make a recommendation to the PEN.

1.3.2 - Rates

Gas carriage service's rates were established by the License and are regulated by the ENARGAS. The Natural Gas Act establishes that rates must cover reasonable operating costs, taxes and depreciations charges, enable obtaining reasonable profit margins similar to those derived from other comparable or equivalent risky activities and must be related to the degree of efficiency in the providing of the services. In accordance with the original conditions of the License, and up to the enactment of the LEP, rates were subject to the following until expiration thereof:

- i) adjustments for the five-yearly review of rates by the ENARGAS, which affect as far as possible the "X" efficiency factor and "K" investment factor, where "X" reduces the rate as a counterpart for increased efficiency and "K" increases rates to encourage unprofitable investments;
- ii) semi-annual adjustments to reflect PPI variations;
- iii) non-recurring adjustments to reflect the variations in the costs resulting from changes in tax regulations (except in the case of variations in income tax); and
- iv) unplanned adjustments for other objective and justifiable reasons at the discretion of the ENARGAS.

As mentioned in Note 1.2, the LEP established the pesification of natural gas carriage rates of gas destined for the domestic market and the repeal of the semi-annual adjustment mechanism based on the PPI.

1.3.3 - License

Under the provisions of LEP, the PEN is entitled to renegotiate the terms of the licenses granted for the provision of public services based on the following criteria: (i) the impact of the rates on the competitiveness of the economy and the distribution of people's income; (ii) the quality of the services and the investment plans, as contractually agreed;

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NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

(iii) the customers' interests and accessibility to the services; (iv) the safety of the systems; and (v) the profitability of the companies.

In 2002, the PEN created an ad-hoc Committee and started the renegotiation process, for which it set a work schedule that was to be completed in June 2002 with the execution of renegotiation agreements. Although TGN submitted all the information that was requested, the committee failed to meet its objectives, and was replaced by the Unit for the Renegotiation and Analysis of Public Utility Contracts ("UNIREN") in July 2003.

Law No. 25,790 dated October 2003 established that the decisions to be made by the PEN throughout the renegotiation process would not be limited to or conditioned by the stipulations contained in the regulatory frameworks for the concession or license contracts involving the respective public utility services.

TGN considered that the main obstacle to reach a complete renegotiation agreement at that time was the National State's requirement on adding an indemnity clause for its benefit, under which the effects of judgments or arbitration awards requiring Argentine Republic to pay indemnifications supported by the LEP on the License would be transferred to TGN. However, in 2014 a gas distribution licensee that did not accept giving such indemnity, was granted a significant rate adjustment.

On October 2008, the Company entered into a temporary agreement ("the Temporary Agreement") that does not involve any indemnity clause for the benefit of the National State, and envisage a transition rates regime as from September 1st, 2008 on which a 20% increase would be applied to the remuneration of the ruled domestic activity of TGN in force at August 31, 2008. The Temporary Agreement establishes that TGN will assign the rights of the resulting incremental revenue to a specific fund that will be set up as a trust for the payment of works and/or tasks detailed in a document attached to the Temporary Agreement. The Temporary Agreement assumed that on December 31, 2008 the LEP would no longer be effective, which did not occur since that law will actually be in force until December 31, 2017. Consequently, by that date the parties had to agree on the methodology, term and time of the execution of an Overall Contractual Renegotiation Minute. Otherwise, the PEN, if it deems it convenient, would rule on the enforcement of the Temporary Agreement and, in turn, UNIREN would make the necessary recommendations to the PEN pursuant to section 1 subsection e) of Decree No. 311/03 and section 11 of the Joint Resolution No. 188/03 and No. 44/03 of the former Ministerio de Economía y Producción, currently Ministerio de Economía y Finanzas Públicas and Ministerio de Planificación Federal, Inversión Pública y Servicios. Although the Temporary Agreement was ratified by the PEN through Decree N° 458 of April 5, 2010, the rate increase could not be invoiced by TGN because the ENARGAS did not approved the new rate schedules at that time. However, TGN performed the foreseen works at its expense. Recently, on April 7, 2014, the ENARGAS implemented the Temporary Agreement, which approved an increase in transportation rates of 8% as from April 1st, 2014; 14% accumulated as from June 1st, 2014, and 20% accumulated as from August 1st, 2014. The incremental collection will have to be applied to carry out investments approved by the ENARGAS. Subsequently, on June 5th, 2015 the ENARGAS ruled, through Resolution I 3348, new rate schedules that result in a 69.1% increase as from May 1st of that year. From the whereas clauses of the resolution that approves this increase, it can be inferred that it provides the recovery of the increase that, implemented by the Temporary Agreement, should had been in force as from September 1st, 2008, but was actually collected as from April 1st, 2014 and, once fulfilled that recovery, the Company will have signed an integral License renegotiation agreement. The abovementioned 69.1% increase on the local gas carriage rates has represented an increase of \$ 99.7 million on the Company's revenues in the nine-month period ended September 30, 2015.

At the date of issuance of these interim condensed financial statements, no significant progress had been made to ensure compliance with the objective to sign a comprehensive agreement in the short term. Furthermore, it cannot be assured that the final outcome of the renegotiation will effectively restore the balance of the License and award a fair and reasonable rate in order to redress TGN for the damage suffered as a result of the LEP. Refer to Note 18.1.7 to the Company's financial statements as of December 31, 2014.

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NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

1.3.4 - Technical assistance agreement

According to its regulatory framework, TGN receives technical assistance from certain indirect controlling shareholders. Such assistance covers, among others, issues relating to system performance, security, environment, preventive maintenance, in-house procedures, training, information technology systems and compliance with certain international standards governing the gas carriage industry. Since October 2013, contractual compensation amounts to \$ 5 million.

The technical assistance agreement will expire on December 31, 2017. In consideration of the decision to postpone the due dates of TGN financial debt adopted on December 22, 2008, the Board of Directors resolved to temporarily suspend effective December 31, 2008 the payments of fees envisaged in the technical assistance agreement. Furthermore, those payments are subject to the fulfillment of certain requirements established by financial agreements currently in force. Payments were resumed in December 2014.

1.3.5 - Decrease in revenues from gas carriage for export

Effective February 2004, the National State adopted a series of measures, still in force, to ensure a natural gas supply sufficient to satisfy domestic demand, considerably limiting gas exportation. Dispatched export volume has systematically decreased from 2006 until the end of this period. In that context, YPF S.A. (“YPF”) ceased to pay and initiated administrative and judicial actions to obtain the rescission without negligence of the gas carriage contract, and the Chilean distributor Metrogas S.A. (“Metrogas”) attempted to unilaterally rescind the agreement and claimed compensation. On April 2015 TGN rescinded the firm gas carriage contract for export with Metrogas, due to repeated unfulfillments by the loader. YPF and Metrogas recorded unpaid balances of \$ 697.7 million and \$ 1,067.6 million, respectively, as of September 30, 2015, so the Company has set up an allowance of \$ 882.7 million to cover the uncollectible past due balance for the carriage service. Disputes with these customers are described in Notes 18.1.4 and 18.1.6 to the Company’s financial statements as of December 31, 2014 and in Note 17.1 to the Company’s interim condensed financial statements as of September 30, 2015.

1.3.6 - Loan payments postponement and intervention established by the ENARGAS

On December 22, 2008, the Board of Directors of TGN decided that it was necessary for the Company to postpone the negotiable obligations’ principal and interest payments that would fall due since that date. Although this decision was made to explicitly maintain the safe and reliable provision by TGN of the public utility natural gas carriage service, as called for by the Natural Gas Act and Section 10 of the LEP, on December 29, 2008, through Resolution I/587 the ENARGAS established the intervention in TGN for 120 days and designated an intervener with powers of *“co-administration, surveillance and control of all the usual acts of administration and disposition that may affect the normal provision of the public utility gas carriage service by TGN under the License”*. By this resolution, the ENARGAS also established that a comprehensive audit should be conducted at TGN.

TGN challenged the legality of Resolution I/587 as regards the corporate joint management and in March 2009, Room I of the Federal Court of Appeals in administrative litigation matters resolved as follows: (i) to stay the effects of ENARGAS Resolution I/587 which had established an intervention in TGN and appointed an intervener with powers of company co-administration; (ii) to maintain the control and superintending powers vested in the officer appointed by the ENARGAS with respect to all the acts that may reasonably affect the normal provision of the public utility service by TGN; and (iii) to order the ENARGAS to return to TGN the meeting minutes books that had been withdrawn by the intervener from TGN’s principal place of business.

The aforementioned appeal filed by TGN was declared “insubstantial” by the Federal Court of Appeals in administrative litigation matters on August 5, 2013. This was due to the fact that the successive extensions of Resolution I/587 did not consider the power of company co-administration. The Company filed an extraordinary appeal against the decision of the Federal Court of Appeals on the grounds that the case is a current issue. The appeal was granted and the case is now set for the National Supreme Court to issue a decision.

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NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

Resolution I/587 was successively extended until January 2016, term over which TGN will continue to be subject to surveillance and control of the usual acts of administration and disposition that may affect the normal provision of the gas carriage public utility service under its charge. The Company considers that having restructured its financial liabilities, there would be no grounds to maintain the above-mentioned surveillance.

2 - PREPARATION AND PRESENTATION OF FINANCIAL STATEMENTS

These interim condensed financial statements have been issued in accordance with the International Financial Reporting Standards (“IFRS”), issued by the International Accounting Standards Board (“IASB”). The National Securities Commission (“CNV”) through its General Resolution N° 622/13, established the implementation of the Technical Resolutions N° 26 and 29 of the Federación Argentina de Consejos Profesionales de Ciencias Económicas, which adopt IFRS, issued by the IASB, for the entities encompassed by the public offering regime, either because of their capital or negotiable obligations, or because those entities have requested authorization to be encompassed by this regime.

These interim condensed financial statements for the nine-month period ended September 30, 2015 have been prepared in accordance with the International Accounting Standard 34 (“Interim financial reporting”). These interim condensed financial statements should be read in conjunction with the Company’s financial statements as of December 31, 2014, issued in accordance with IFRS. Additionally, these interim condensed financial statements have been prepared following the same accounting policies used in the preparation of the Company’s financial statements as of December 31, 2014.

Furthermore, the provisions of ENARGAS Resolution No. 1,660/00 (as amended by Resolution No. 1,903/00) regulating certain valuation and disclosure criteria for the regulated natural gas carriage and distribution activity have been applied. These criteria are similar to those established by IFRS.

If applicable, certain amounts from prior interim financial statements have been reclassified in order to comply with comparative presentation with these interim condensed financial statements.

2.1 - Accounting estimates and policies

The preparation of these interim condensed financial statements requires the Company’s Board of Directors to make estimates and assessments that affect the reported valuation of assets and liabilities at the date of issuance of these interim condensed financial statements as well as income and expenses recorded for the period. However, actual results and amounts may significantly differ from the estimations used to prepare these interim condensed financial statements.

Such estimates are affected by uncertainties related to changes in the economic environment, and the legal and regulatory framework in which the Company is currently operating, as well as by the current status of the License renegotiations and the consequences of the gas supply shortage (mentioned in Note 1). In this context, there is a material uncertainty that may cast a significant doubt as to the generation of future cash flows sufficient to recover non-current assets, the re-payment of financial debts, the future development of the Company’s business and the normal continuity of its operations as a going concern.

Accounting estimates and policies applied by the Company during the nine-month period ended September 30, 2015 are consistent with those applied during the fiscal year ended December 31, 2014.

3 - FINANCIAL RISK MANAGEMENT

As for risk analysis, as of September 30, 2015, except for what is mentioned in Note 3.1 below, there are no significant variations in relation to what has been mentioned in Note 3 to the Company’s financial statements as of December 31, 2014.

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3.1 - Currency risks

The potential impact on the statement of comprehensive income and the statement of changes in shareholders' equity resulting from each percentage point of devaluation of the peso against the US dollar would account for an approximate loss of \$ 10 million, provided that the other economic and financial variables affecting the Company remain stable. This sensitivity analysis is based on reasonable information and assumptions. Yet, actual results might differ significantly from such analysis.

4 - BUSINESS SEGMENT INFORMATION

Segment reporting is presented in a manner consistent with the internal reporting provided to the Chief Operating Decision Maker ("CODM"). The Company's General Director has been identified as CODM. The management information used by the CODM in decision making is prepared on a monthly basis, in millions of US dollars, and does not include any breakdown by business segment, which means that the information is presented as a single segment and corresponds to the total for the Company. It has been determined that the representative measure used for decision making by the CODM is the "management EBITDA", together with the projects for expenses and acquisitions of "Property, plant and equipment".

Below is the information provided to the CODM (in millions of US dollars):

	<u>09.30.2015</u>	<u>09.30.2014</u>
Total income	59.6	51.9
Technical assistance fees	(0.8)	(0.9)
Salaries, social security contributions, and other personnel benefits	(31.3)	(23.8)
Operating expenses	(23.7)	(20.4)
Expenses projects	(18.0)	(9.0)
Total operating costs	<u>(73.8)</u>	<u>(54.1)</u>
Management EBITDA	<u>(14.2)</u>	<u>(2.2)</u>
Acquisitions of "Property, plant and equipment"	<u>(11.2)</u>	<u>(8.5)</u>

Below is shown a reconciliation of management EBIDTA to the result before income tax and income reconciliation:

	<u>09.30.2015</u>	<u>09.30.2014</u>
Management EBITDA in millions of US dollars	(14.2)	(2.2)
Average exchange rate	8.965	7.996
Management EBITDA in millions of pesos	<u>(127.3)</u>	<u>(17.5)</u>
Property, plant and equipment depreciation	(106.7)	(102.0)
Other net income and expenses	6.0	14.9
Net financial results	(7.5)	(126.0)
Results from investments in affiliate companies	0.6	3.3
Result before income tax	<u>(234.9)</u>	<u>(227.3)</u>
Total income in millions of US dollars	59.6	51.9
Translation into millions of pesos	535.3	410.0
Turnover tax	11.4	18.8
Doubtful accounts	2.2	7.1
Income from commercial indemnifications and others	-	(7.6)
Total revenues in millions of pesos	<u>548.9</u>	<u>428.3</u>

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4.1 - Information on services

In millions of US dollars	<u>09.30.2015</u>	<u>09.30.2014</u>
Gas carriage	50.3	44.3
Gas pipelines operation and maintenance	6.2	5.0
Management fees – Gas Trust Program	1.4	2.1
Others	1.8	0.6
Total revenues	<u>59.6</u>	<u>51.9</u>

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5 – PROPERTY, PLANT AND EQUIPMENT

	09.30.2015										Net book value		
	Original values					Depreciation							
	At the beginning of the year	Increases	Disposals	Transfers	At the end of the period / year	At the beginning of the year	For the period / year	Disposals	Transfers	At the end of the period / year	09.30.2015	12.31.2014	09.30.2014
Land	3,401	-	-	-	3,401	-	-	-	-	-	3,401	3,401	3,401
Buildings and constructions	78,786	-	-	443	79,229	29,496	1,183	-	-	30,679	48,550	49,290	49,685
Installations	2,349	-	-	7	2,356	1,194	69	-	-	1,263	1,093	1,155	1,179
Gas pipelines	2,100,231	-	(27)	8,647	2,108,851	984,197	44,605	(13)	-	1,028,789	1,080,062	1,116,034	1,130,733
Investments in pipeline maintenances	195,511	-	-	13,592	209,103	62,103	12,922	-	-	75,025	134,078	133,408	117,668
High-pressure branch lines	980	-	-	-	980	436	22	-	-	458	522	544	551
Compressor plants	971,349	-	(51)	11,091	982,389	684,257	35,284	(33)	-	719,508	262,881	287,092	297,024
High-pressure control and/or measurement stations	73,195	-	(224)	524	73,495	56,119	2,140	(215)	-	58,044	15,451	17,076	17,605
Other technical installations	50,445	-	-	1,467	51,912	39,258	1,673	-	-	40,931	10,981	11,187	11,835
Machinery, equipment and tools	29,635	401	(23)	-	30,013	25,981	761	(17)	1	26,726	3,287	3,654	2,884
IT and telecommunication systems	83,643	5,634	(151)	-	89,126	57,131	4,389	(117)	-	61,403	27,723	26,512	24,053
Vehicles	31,543	544	(100)	-	31,987	18,159	2,717	(100)	-	20,776	11,211	13,384	8,388
Furniture and office supplies	11,910	457	(34)	-	12,333	10,061	225	(22)	-	10,264	2,069	1,849	1,729
Assets held at third-parties facilities	13,611	-	-	405	14,016	10,056	656	-	(1)	10,711	3,305	3,555	3,768
Work in process	108,306	95,489	(289)	(36,176)	167,330	-	-	-	-	-	167,330	108,306	89,921
Gas stock	54,054	-	-	-	54,054	-	-	-	-	-	54,054	54,054	54,054
Total as of September 30, 2015	3,808,949	102,525	(899)	-	3,910,575	1,978,448	106,646	(517)	-	2,084,577	1,825,998	-	-
Total as of December 31, 2014	3,691,410	120,733	(3,194)	-	3,808,949	1,842,975	137,874	(2,401)	-	1,978,448	-	1,830,501	-
Total as of September 30, 2014	3,691,410	70,019	(3,930)	-	3,757,499	1,842,975	101,999	(1,953)	-	1,943,021	-	-	1,814,478

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A substantial portion of the assets transferred by GdE has been defined in the License as “Essential assets for the performance of the licensed service”. Pursuant to the License, the Company is required to segregate and maintain the essential assets, together with any future improvements and expansions, in accordance with certain standards defined in the License. The Company cannot, for any reason, dispose of, encumber, lease, sublease or lend essential assets for purposes other than the provision of the licensed service without ENARGAS’ prior authorization.

6 - INVESTMENTS IN AFFILIATE COMPANIES

	<u>09.30.2015</u>	<u>12.31.2014</u>	<u>09.30.2014</u>
Balances at the beginning of the fiscal year	10,807	4,038	4,038
Dividends distribution	-	-	(715)
Reversal of the provision for dividends	-	1,122	-
Results from investments in affiliate companies	630	5,647	3,302
Balances at the end of the period / fiscal year	<u>11,437</u>	<u>10,807</u>	<u>6,625</u>

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The interest held by the Company in its unlisted affiliates was as follows:

Issuer	Characteristics of the instruments		Amount	Cost value	Book value as of		Information on the issuer						
	Shares	Face value			09.30.15	12.31.14	Main activity	Date	Latest financial statements				
									Capital stock and capital adjustment	Other reserves	Retained earnings	Shareholders' equity	Percentage of direct holding
Comgas Andina S.A.	Common	⁽¹⁾ 1 per share	490	246	11,437	10,807	Operation and maintenance services of gas pipelines	09.30.15	18	-	23,323	23,341	49.0
Companhia Operadora do Rio Grande do Sul Impairment of investment	Common	⁽²⁾ 1 per share	49	0.1	406 (406)	410 (410)	Operation and maintenance services of gas pipelines	12.31.14	1	458	370	829	49.0
Total					11,437	10,807							

(1) Chilean pesos

(2) Brazilian reais

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7 - INCOME TAX

Deferred income tax assets and liabilities are offset when it is legally possible, derive from income tax corresponding to the same entity, are subject to the same tax authority and are presented to the authorities in their net form. The deferred income tax net position is as follows:

	<u>09.30.2015</u>	<u>12.31.2014</u>
Deferred income tax assets	421,051	220,415
Deferred income tax liabilities	(466,587)	(340,024)
Deferred income tax net liability	<u>(45,536)</u>	<u>(119,609)</u>

The movement of deferred tax assets and liabilities, not considering the offsetting of balances, is as follows:

	Trade accounts payable	Materials and spare parts	Other accounts receivable	Contingencies	Board of directors' fees	Tax-loss carryforward	Total
Deferred income tax assets							
Balances at December 31, 2013	40,955	29,451	474	24,937	702	31,032	127,551
Charged to statement of comprehensive income	3,168	18,284	1,570	10,490	(421)	59,773	92,864
Balances at December 31, 2014	44,123	47,735	2,044	35,427	281	90,805	220,415
Charged to statement of comprehensive income	10,293	7,702	(799)	3,598	(286)	180,128	200,636
Balances at September 30, 2015	54,416	55,437	1,245	39,025	(5)	270,933	421,051

	Investments at fair value	Property, plant and equipment	Trade accounts receivable	Total
Deferred income tax liabilities				
Balances at December 31, 2013	(1,477)	(299,757)	(77,831)	(379,065)
Charged to statement of comprehensive income	(169)	10,882	28,328	39,041
Balances at December 31, 2014	(1,646)	(288,875)	(49,503)	(340,024)
Charged to statement of comprehensive income	1,326	13,481	(141,370)	(126,563)
Balances at September 30, 2015	(320)	(275,394)	(190,873)	(466,587)

Reconciliation between income tax charged to the comprehensive result and the amounts obtained by applying the Company's statutory income tax rate to pre-tax results is presented below:

	<u>09.30.2015</u>	<u>09.30.2014</u>
Result before income tax	(234,862)	(227,268)
Statutory income tax rate	35%	35%
Income tax charge determined by applying statutory tax rate to the result for the period	<u>82,202</u>	<u>79,544</u>
Exceptions at statutory income tax rate:		
- Results from investments in affiliate companies	221	1,156
- Adjustment to income tax provision and amended tax returns	(6,794)	(13,102)
- Others	(4,602)	5,982
Total income tax charge	<u>71,027</u>	<u>73,580</u>

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Below there is a detail of the breakdown of the minimum presumed income tax credits accumulated at September 30, 2015:

	<u>Fiscal year</u>	<u>Amount</u>	<u>Expiration year</u>
2007		1,230	2017
Allowance for doubtful recoverability		(1,230)	n/a
2008		6,797	2018
2009		17,086	2019
2011		21,413	2021
2013		20,320	2023
2014		21,630	2024
2015 three quarters (estimated)		13,806	2025
Balance as of September 30, 2015		<u>101,052</u>	

The projections of future taxable income have been taken into consideration for the recoverability analysis of the tax-loss carryforwards and the credit for minimum presumed income tax. Such projections have been built on the basis of the best estimate in accordance with the guidelines pointed out in Note 4 to the Company's financial statements as of December 31, 2014, and taking into consideration the resolution of the uncertainties mentioned in Notes 1.2 and 1.3 to the Company's financial statements as of December 31, 2014, referring to the modifications of the Argentine economic context and of the legal and contractual framework in which the Company operates. On the basis of such projections, the book value of the credit for minimum presumed income tax and the tax-loss carryforward does not exceed its recoverable value.

8 - FINANCIAL INSTRUMENTS BY CATEGORY

	<u>09.30.2015</u>	<u>12.31.2014</u>
<u>Financial assets</u>		
Financial assets at fair value ⁽¹⁾		
Mutual funds in \$ (Note 12)	24,880	-
Mutual funds in US\$ (Note 12)	-	29,910
Government bonds in US\$	179,635	223,259
Government bonds in \$	<u>17,272</u>	<u>-</u>
Total financial assets at fair value	<u>221,787</u>	<u>253,169</u>
Financial assets at amortised cost:		
Other investments in US\$	3,603	3,338
Time deposits in US\$ ⁽²⁾	68,004	252,081
VRD bonds in \$	53,736	45,315
Trade accounts receivable and other accounts receivable	<u>827,366</u>	<u>639,263</u>
Total financial assets at amortised cost	<u>952,709</u>	<u>939,997</u>
<u>Financial liabilities</u>		
Liabilities at amortised cost:		
Loans	2,045,809	1,769,478
Trade accounts payable, other debts and taxes payable	<u>340,450</u>	<u>329,516</u>
Total financial liabilities at amortised cost	<u>2,386,259</u>	<u>2,098,994</u>

⁽¹⁾ All financial assets at fair value have been measured using Level 1 fair values. The value of financial instruments traded in active markets is based on the quoted market prices at the date of the financial statements. The market quoted price used for financial assets held by the Company is the price offered at September 30, 2015 and December 31, 2014.

⁽²⁾ Time deposits originally falling due within three months or less are classified as "Cash and cash equivalents" in the interim condensed balance sheet. A breakdown of this account is presented in Note 12.

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9 - MATERIALS AND SPARE PARTS

	<u>09.30.2015</u>	<u>12.31.2014</u>
Non-current		
Spare parts and consumption materials	161,853	124,572
Allowance for slow-moving and obsolescence	(84,650)	(84,668)
Total non-current materials and spare parts	<u>77,203</u>	<u>39,904</u>

10 - OTHER ACCOUNTS RECEIVABLE

Non-current		
Minimum presumed income tax (Note 7)	101,052	87,291
Sundry	987	987
Total other accounts receivable - Non-current	<u>102,039</u>	<u>88,278</u>
Current		
VAT, net	14,432	9,424
Tax credits	11,664	1,817
Key management personnel (Note 24)	4,728	4,569
Prepaid expenses and advances	61,801	22,102
Expenses to be collected, attachments and guarantee court deposits	84	48
Assistance fees - controlling shareholder (Note 24)	42	29
Other receivables - affiliate companies (Note 24)	783	604
Other receivables - related parties (Note 24)	3,297	118
Transactions on behalf of third parties	2,081	2,339
Allowance for doubtful accounts	(723)	(806)
Receivables from sundry sales and others	7,673	4,611
Total other accounts receivable – Current	<u>105,862</u>	<u>44,855</u>

11 - TRADE ACCOUNTS RECEIVABLE

Non-current		
Trade accounts receivable with third parties	1,765,382	1,588,481
Less: Discount at present value	(270,440)	(283,923)
Less: Allowance for doubtful accounts and disputed amounts	(882,691)	(775,789)
Total trade accounts receivable - Non-current	<u>612,251</u>	<u>528,769</u>
Current		
Trade accounts receivable with third parties	149,728	72,906
Trade accounts receivable with related parties (Note 24)	64,061	51,441
Less: Allowance for doubtful accounts and disputed amounts	(45,797)	(43,494)
Total trade accounts receivable - Current	<u>167,992</u>	<u>80,853</u>

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The variations in the allowance for doubtful accounts and disputed amounts are as follow:

	<u>09.30.2015</u>	<u>12.31.2014</u>
Balances at the beginning of the year	819,283	562,146
Increases (net of recoveries)	109,205	260,947
Usage	-	(3,810)
Balances at the end of the period / year	<u>928,488</u>	<u>819,283</u>

12 - CASH AND CASH EQUIVALENTS

	<u>09.30.2015</u>	<u>09.30.2014</u>	<u>12.31.2014</u>
Cash and banks	33,522	105,481	66,778
Mutual funds in \$	24,880	42,055	-
Mutual funds in US\$	-	29,434	29,910
Time deposits in US\$	47,496	282,984	153,801
Total	<u>105,898</u>	<u>459,954</u>	<u>250,489</u>

13 - COMMON STOCK AND RESERVES

Common stock, of \$ 439,373,939, is represented by 179,264,584 ordinary book-entry class A shares, of 1 peso par value each and entitled to 1 vote per share, 172,234,601 ordinary book-entry class B shares, of 1 peso par value each and entitled to 1 vote per share, and 87,874,754 ordinary book-entry class C shares, of 1 peso par value each and entitled to 1 vote per share. All the shares issued are subscribed and paid-in.

13.1 - Limitation on the transferring of the Company's shares and on distribution of profits

Limitation on the transferring of TGN's shares and to the distribution of profits are mentioned in Notes 14.1 and 14.2 to the Company's financial statements for the fiscal year ended December 31, 2014.

In accordance to what has been decided by the Ordinary Shareholders Meeting held on April 21, 2015, in relation to the loss for the fiscal year ended on December 31, 2014, the Legal Reserve does not register any balance. In conformity with section 70 of the Argentine Corporations Law, the Company cannot distribute any profits until that reserve is reimbursed.

14 - LOANS

Note 15 to the financial statements for the fiscal year ended December 31, 2014 discloses information on the terms and conditions of the negotiable obligations issued by the Company.

An unanimous Five-Year Negotiable Obligations' holders meeting was held on March 26, 2015, which modified the terms and conditions of these bonds. These new terms and conditions are disclosed below:

Five-Year Negotiable Obligations	
Amount	Nominal value US\$ 29.31 million.
Due date	December 21, 2017.
Amortization	33.33% on December 21, 2016; and 66.67% on December 21, 2017.
Interest	They accrue interest at a 7.0% annual rate up to December 31, 2014 and at a 9.0% annual rate from January 1 st , 2015.

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15 - OTHER DEBTS

	<u>09.30.2015</u>	<u>12.31.2014</u>
Non-current		
Provision for easements	30,249	34,440
Total other debts - Non-current	<u>30,249</u>	<u>34,440</u>
Current		
Section 9.6.2 - Basic rules of the License	17,277	18,095
Provision for easements	3,296	2,818
Key management personnel (Note 24)	4,760	4,584
Advanced collections	1,207	2,194
Sundry debts and customer's warrants	1,628	614
Total other debts – Current	<u>28,168</u>	<u>28,305</u>

16 - TRADE ACCOUNTS PAYABLE

Non-current		
AES Argentina Generación S.A.	36,377	19,255
Total trade accounts payable - Non-current	<u>36,377</u>	<u>19,255</u>
Current		
Suppliers - purchases and services	42,113	47,252
Administration trust (“Importation of natural gas”)	-	4,667
Other related parties (Note 24)	160,600	145,915
Unbilled services and purchases	91,622	88,926
Total trade accounts payable – Current	<u>294,335</u>	<u>286,760</u>

17 - CONTINGENCIES

	<u>Non-current</u>	<u>Current</u>
Provisions for labor, civil and contentious lawsuits		
Balances at December 31, 2013	49,585	33,958
– Increases, net of recoveries	4,328	6,434
– Transfers	(53,913)	53,913
– Decreases (payments / consumptions)	-	(325)
Balances at December 31, 2014	<u>-</u>	<u>93,980</u>
– Increases, net of recoveries	-	(10,207)
– Decreases (payments / consumptions)	-	(1,292)
Balances at September 30, 2015	<u>-</u>	<u>82,481</u>

The Company is party to several legal proceedings and claims that have arisen in the ordinary course of its business. In Note 18 to the Company's financial statements corresponding to the fiscal year ended December 31, 2014, there is a summary of the most significant claims and legal actions, including those against TGN as well as those in which the Company acts as a claimer. Except for what is mentioned in Note 17.1 below, no significant events in relation to these claims and legal actions have arisen during the nine-month period ended September 30, 2015 and up to the date of issuance of these interim condensed financial statements.

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17.1 - Pending judicial disputes with the Chilean distributor Metrogas

In April 2009 Metrogas filed a declarative action against TGN to obtain a judicial statement on the inapplicability of the rate denominated in US dollars provided for in the contract for gas carriage, if the gas is not effectively transported. As of the date of issuance of these interim condensed financial statements, no court decision has been issued. Subsequently, in September 2009 Metrogas communicated its unilateral decision to rescind its firm gas carriage contract with TGN, and claimed alleged damages for approximately US\$ 238 million from TGN, stating that it had suffered harm occasioned by alleged and non-existent noncompliance by TGN when the latter ceased to deliver gas which, according to Metrogas, had apparently been confirmed and injected into the intake by its producers / suppliers.

TGN rejected, on inadmissibility grounds, the unilateral declaration of contract rescission, as well as the claim for damages made by Metrogas, as TGN has complied with its obligations under the binding gas carriage contract between the parties. As it is publicly widely known, for some years the local gas production has not been enough to satisfy both, the domestic and exportation demand. This shortage led the national authorities to put in force a series of regulations that set restrictions to the exportation of natural gas with the purpose of first ensuring the supply of the domestic market.

TGN also considers that any action for damages that Metrogas could file would not be likely to be sustained, and it will take all steps necessary to protect the corporate interests. In September 2011 the Company filed a lawsuit (subsequently extended) regarding contract unfulfillment, claiming a US\$ 114.5 million payment (plus interests and expenses) for carriage services billed and unpaid, from September 2009 and up to April, 2015. Metrogas filed the answer to the complaint in November 2012, requesting that the complaint be dismissed and that the producers that supplied it with gas be summoned as third parties; there was no counterclaim for damages. On April 2015 TGN rescinded the firm gas carriage contract for export with the customer Metrogas, due to repeated unfulfillments by the loader.

18 - REVENUES

	<u>Nine-month period ended</u>		<u>Three-month period ended</u>	
	<u>09.30.2015</u>	<u>09.30.2014</u>	<u>09.30.2015</u>	<u>09.30.2014</u>
Gas carriage service				
Gas carriage service	504,788	435,936	167,119	149,856
Allowance for disputed amounts and others	<u>(25,266)</u>	<u>(65,682)</u>	<u>-</u>	<u>(22,810)</u>
Subtotal gas carriage service	<u>479,522</u>	<u>370,254</u>	<u>167,119</u>	<u>127,046</u>
Other services				
Gas pipelines operation and maintenance	57,249	41,506	21,352	13,111
Management fees - Gas Trust Program	<u>12,187</u>	<u>16,573</u>	<u>90</u>	<u>9,289</u>
Subtotal other services	<u>69,436</u>	<u>58,079</u>	<u>21,442</u>	<u>22,400</u>
Total revenues	<u>548,958</u>	<u>428,333</u>	<u>188,561</u>	<u>149,446</u>

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NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

19 - EXPENSES BY NATURE

Item	Cost of services	Selling expenses	Administrative expenses	Total at 09.30.2015	Total at 09.30.2014	Three-month period ended	
						09.30.2015	09.30.2014
Board of Director´s fees	-	-	2,445	2,445	1,946	860	760
Statutory auditors committee´s fees	-	-	1,293	1,293	1,049	453	350
Fees for professional services	8,530	26	11,540	20,096	16,025	7,543	4,655
Salaries, wages and other personnel benefits	165,914	2,465	70,732	239,111	162,664	99,055	62,652
Social security contributions	31,905	534	15,419	47,858	31,473	19,881	12,568
Technical assistance fees	7,438	-	-	7,438	7,040	2,518	2,388
Consumption of materials and spare parts	26,757	1	180	26,938	24,315	10,411	11,276
Third party services and supplies	17,541	78	804	18,423	13,951	6,635	4,682
Maintenance and repair of property, plant and equipment	195,638	170	2,905	198,713	101,181	90,767	53,205
Travel expenses	21,291	42	2,386	23,719	18,435	9,090	7,375
Freight and transportation	2,675	-	29	2,704	2,256	1,052	976
Post and telecommunications expenses	1,215	50	793	2,058	1,670	676	566
Insurance	10,097	1	1,295	11,393	7,515	3,859	2,425
Office supplies	2,105	17	2,068	4,190	3,666	1,409	1,280
Rentals	1,902	44	554	2,500	2,146	934	895
Easements	6,516	-	-	6,516	4,164	2,172	2,171
Taxes, rates and contributions	740	11,428	53,279	65,447	50,657	23,061	16,628
Property, plant and equipment depreciation	105,153	213	1,280	106,646	101,999	35,969	34,872
Doubtful accounts	-	2,220	-	2,220	7,087	(430)	(5,136)
Contingencies	-	-	(6,686)	(6,686)	4,344	95	632
Slow-moving and obsolete materials and spare parts	(13)	-	-	(13)	(710)	(1,618)	(5,593)
Others	1,901	17	993	2,911	3,464	1,350	1,168
Total at September 30, 2015	607,305	17,306	161,309	785,920	-	-	-
Total at September 30, 2014	419,830	29,556	116,951	-	566,337	-	-
Three-month period ended September 30, 2015	245,122	8,275	62,345	-	-	315,742	-
Three-month period ended September 30, 2014	167,885	2,248	40,662	-	-	-	210,795

Transportadora de Gas del Norte S.A.

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

20 - OTHER NET INCOME AND EXPENSES

	<u>Nine-month period ended</u>		<u>Three-month period ended</u>	
	<u>09.30.2015</u>	<u>09.30.2014</u>	<u>09.30.2015</u>	<u>09.30.2014</u>
Income from commercial indemnifications	33	7,605	18	-
Compensation for damages adjustment ⁽¹⁾	(20,774)	21,534	-	-
Net result from disposal of property, plant and equipment	2,921	(1,162)	3,001	74
Net income from sundry sales, accidents recoveries and others	26,780	5,438	11,301	760
Total other net income and expenses	<u>8,960</u>	<u>33,415</u>	<u>14,320</u>	<u>834</u>

- (1) On March 10, 2014, the Company entered into an *addendum* to the compromise and settlement agreement signed with AES Argentina Generación S.A. on March 13, 2012, whereby the volume available for expansion is modified to 958,100 m³/day. This *addendum* generated income for \$ 21.5 million in the nine-month period ended September 30, 2014.

During the nine-month period ended September 30, 2015, the Company has recognized a \$ 20.8 million loss in relation to the previously mentioned compromised and settlement agreement. This loss is the result of measuring the liability with AES Argentina Generación S.A. on the basis of the gas carriage rates in force as from May 1st, 2015, as mentioned in Note 1.3.3

21 - FINANCIAL RESULTS

	<u>Nine-month period ended</u>		<u>Three-month period ended</u>	
	<u>09.30.2015</u>	<u>09.30.2014</u>	<u>09.30.2015</u>	<u>09.30.2014</u>
Generated by exchange rate differences				
Income on exchange rate variation	129,593	318,661	45,573	48,049
Expenses on exchange rate variation	(204,824)	(429,159)	(79,596)	(63,858)
Total financial results generated by exchange rate differences	<u>(75,231)</u>	<u>(110,498)</u>	<u>(34,023)</u>	<u>(15,809)</u>
Financial income				
Interest	30,975	32,380	13,177	9,092
Holding results	129,845	68,092	46,310	25,221
Result from loans repurchase	-	19,615	-	54
Allowances recovered and others	982	545	595	367
Results on discounting at present value	15,005	-	12,426	-
Total financial income	<u>176,807</u>	<u>120,632</u>	<u>72,508</u>	<u>34,734</u>
Financial expenses				
Interest	(107,025)	(87,170)	(37,486)	(32,969)
Results on discounting at present value	-	(44,506)	4,910	(3,632)
Holding results	-	(2,299)	-	-
Commissions, expenses and taxes on banking and financial operations	(2,041)	(2,140)	(277)	(331)
Total financial expenses	<u>(109,066)</u>	<u>(136,115)</u>	<u>(32,853)</u>	<u>(36,932)</u>
Total net financial results	<u>(7,490)</u>	<u>(125,981)</u>	<u>5,632</u>	<u>(18,007)</u>

Transportadora de Gas del Norte S.A.

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

22 - NET RESULT PER SHARE

Income per ordinary share has been calculated as the quotient obtained by dividing the results for the periods ended September 30, 2015 and 2014, by the weighted average of outstanding ordinary shares, which made a total of 439,373,939 shares at those dates. At September 30, 2015 and 2014 there are neither negotiable obligations nor other debt securities convertible into shares, so no diluted earnings per share have been disclosed. Basic earnings per share are calculated by dividing the net income attributable to the Company equity holders by the weighted average number of ordinary shares outstanding during the period. The Company does not have preferred shares or debt convertible to shares, so the basic earnings per share are equal to the diluted earnings per share.

23 – CASH (USED IN) GENERATED BY THE OPERATIONS

	<u>09.30.2015</u>	<u>09.30.2014</u>
Comprehensive loss for the period	(163,835)	(153,688)
Adjustments to reach cash (used in) generated by the operations:		
Property, plant and equipment depreciation	106,646	101,999
Net book value of disposed property, plant and equipment	382	1,977
Increase in allowances and provisions for contingencies (net of recoveries)	97,009	234,404
Exchange rate differences and other net financial results	154,116	263,352
Results from investments in affiliate companies	(630)	(3,302)
Net changes in operating assets and liabilities:		
Increase in trade accounts receivable	(279,826)	(412,674)
Increase in other accounts receivable	(72,792)	(2,790)
Increase in materials and spare parts and other assets	(35,723)	(10,566)
Increase in trade accounts payable	24,697	17,389
Increase in salaries and social security contributions	3,905	3,661
(Decrease) increase in taxes payable	(17,012)	1,413
Decrease in other debts	(4,328)	(12,305)
Decrease in contingencies	(1,292)	(139)
Cash (used in) generated by the operations	<u>(188,683)</u>	<u>28,731</u>

24 - RELATED PARTIES

The transactions performed between related parties are the following:

	<u>09.30.2015</u>	<u>09.30.2014</u>
Controlling shareholder		
<u>Other net income</u>		
Gasinvest S.A.	93	71
<u>Total other net income</u>	93	71
Affiliate companies		
<u>Revenues</u>		
Comgas Andina S.A.	586	376
Companhia Operadora do Rio Grande do Sul	119	95
<u>Total revenues</u>	705	471
<u>Recovery of expenses</u>		
Comgas Andina S.A.	141	92
<u>Total recovery of expenses</u>	141	92

Transportadora de Gas del Norte S.A.

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

	<u>09.30.2015</u>	<u>09.30.2014</u>
Other related parties		
<u>Revenues</u>		
Litoral Gas S.A.	69,262	44,654
Siderar S.A.	9,067	5,949
Siderca S.A.	6,009	3,939
Transportadora de Gas del Mercosur S.A.	5,628	4,960
Total Gas Marketing Cono Sur S.A.	-	727
Gasoducto Gasandes Argentina S.A.	901	868
<u>Total revenues</u>	<u>90,867</u>	<u>61,097</u>
<u>Cost of services</u>		
Total Gas y Electricidad Argentina S.A.	(1,250)	(1,250)
Tecpetrol S.A.	(1,250)	(1,250)
Compañía General de Combustibles S.A.	(1,250)	(1,250)
Siderca S.A.	(8)	-
Total Especialidades Argentina S.A.	(21)	(23)
<u>Total cost of services</u>	<u>(3,779)</u>	<u>(3,773)</u>
<u>Administrative expenses</u>		
Total Gas y Electricidad Argentina S.A.	-	(1,934)
Cainzos, Fernández & Premrou Soc. Civ.	(1,109)	(351)
<u>Total administrative expenses</u>	<u>(1,109)</u>	<u>(2,285)</u>
<u>Other net income and expenses</u>		
Gasoducto Gasandes Argentina S.A.	33	102
Total Austral S.A.	99	84
Tecpetrol S.A.	97	84
Compañía General de Combustibles S.A.	97	83
<u>Total other net income and expenses</u>	<u>326</u>	<u>353</u>
<u>Financial income</u>		
Transportadora de Gas del Mercosur S.A.	2,142	1,967
Litoral Gas S.A.	711	-
<u>Total financial income</u>	<u>2,853</u>	<u>1,967</u>
<u>Financial expenses (interest)</u>		
VR Global Partners L.P.	(4,383)	-
<u>Total financial expenses</u>	<u>(4,383)</u>	<u>-</u>
<u>Materials and spare parts purchases</u>		
Siat S.A.	-	(484)
<u>Total materials and spare parts purchases</u>	<u>-</u>	<u>(484)</u>
<u>Recovery of expenses</u>		
Transportadora de Gas del Mercosur S.A.	283	13
<u>Total recovery of expenses</u>	<u>283</u>	<u>13</u>
<u>Property, plant and equipment purchases</u>		
Siat S.A.	(3,574)	-
<u>Total materials and spare parts purchases</u>	<u>(3,574)</u>	<u>-</u>
Key management personnel		
Board of Directors' fees	(2,445)	(1,946)
Statutory auditors committee's fees	(1,293)	(1,049)

Transportadora de Gas del Norte S.A.

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

Balances with related parties are the following:

	<u>09.30.2015</u>	<u>12.31.2014</u>
Trade accounts receivable		
<u>Other related parties</u>		
Transportadora de Gas del Mercosur S.A.	38,870	40,505
Litoral Gas S.A.	22,620	9,294
Siderar S.A.	1,490	850
Siderca S.A.	954	586
Total Gas Marketing Cono Sur S.A.	1	89
Gasoducto Gasandes Argentina S.A.	126	117
<u>Total other related parties</u>	<u>64,061</u>	<u>51,441</u>
Other accounts receivable		
<u>Assistance fees - controlling shareholder</u>		
Gasinvest S.A.	42	29
<u>Total assistance fees - controlling shareholder</u>	<u>42</u>	<u>29</u>
<u>Other receivables - affiliate companies</u>		
Comgas Andina S.A.	527	343
Companhia Operadora do Rio Grande do Sul	256	261
<u>Total other receivables - affiliate companies</u>	<u>783</u>	<u>604</u>
<u>Other receivables - related parties</u>		
Total Austral S.A.	121	-
Litoral Gas S.A.	118	118
Siat S.A.	3,058	-
<u>Total other receivables - related parties</u>	<u>3,297</u>	<u>118</u>
<u>Key management personnel</u>		
Fees to the Board of Directors and to the statutory auditors committee paid in advance	4,728	4,569
<u>Total key management personnel</u>	<u>4,728</u>	<u>4,569</u>
Loans		
<u>Other related parties</u>		
VR Global Partners L.P.	90,674	78,281
<u>Total other related parties</u>	<u>90,674</u>	<u>78,281</u>
Trade accounts payable		
<u>Other related parties</u>		
Cainzos, Fernández & Premrou Soc. Civ.	2	-
Siat S.A.	28	-
Total Gas y Electricidad Argentina S.A.	53,472	49,547
Tecpetrol S.A.	53,472	48,114
Compañía General de Combustibles S.A.	53,626	48,254
<u>Total other related parties</u>	<u>160,600</u>	<u>145,915</u>
Other debts		
<u>Key management personnel</u>		
Provision for fees to the Board of Directors and to the statutory auditors committee	4,760	4,584
<u>Total key management personnel</u>	<u>4,760</u>	<u>4,584</u>

Transportadora de Gas del Norte S.A.

NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

25 - SUBSEQUENT EVENTS

Subsequent to September 30, 2015, there have been no other events, situations or circumstances, that are not publicly known, that have impacted or could impact significantly on the net worth, or economic and financial situation of the Company that have not been considered or mentioned in these interim condensed financial statements.

Emilio Daneri Conte-Grand
President

Transportadora de Gas del Norte S.A.

ADDITIONAL INFORMATION TO THE NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS REQUIRED BY SECTION 68 OF THE BUENOS AIRES STOCK EXCHANGE LISTING RULES AND BY TITLE IV, CHAPTER III, SECTION 12 OF THE NATIONAL SECURITIES COMMISSION REGULATIONS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015 (in thousands of pesos, except where specifically mentioned).

i. General matters related to the Company's activities

1. Specific and significant legal systems entailing the lapsing of contingent benefits envisaged by those regulations or their rebirth:

The Natural Gas Act and its regulations, the Specifications for the privatization of GdE, the Transfer Contract, the License and the resolutions issued by the ENARGAS make up the regulatory framework in which the Company conducts its operations. The License, granted for a term of 35 years with an option to extend it for a ten year-term, may be revoked by the PEN upon ENARGAS's recommendation in case the Company expressly fails to comply with its obligations. If the License is officially and finally revoked, the Company may be forced to cease operating the assets transferred by GdE to the Company and transfer them to the National State or the person the National State so appointed. Note 1 to TGN's interim condensed financial statements as of September 30, 2015 describes the Company's legal and regulatory aspects.

2. Major changes in the Company's business activities or other similar circumstances that took place during the periods covered by the condensed interim financial statements which affect their comparability with those submitted in prior periods, or which could affect such comparability with those to be submitted in future periods:

See Notes 1.3.5; 2; 15 and 18 to the Company's financial statements as of December 31, 2014 and Note 1.3.3 to the Company's interim condensed financial statements as of September 30, 2015.

3. Classification of receivables and liabilities according to their aging and due dates:

	09.30.2015		
	Receivables ⁽¹⁾	Loans ⁽²⁾	Other payables ⁽³⁾
Past due			
From 10.01.2005 up to 09.30.2006	469	-	-
From 10.01.2006 up to 09.30.2007	45,535	-	-
From 10.01.2007 up to 09.30.2008	98,063	-	-
From 10.01.2008 up to 09.30.2009	269,191	-	-
From 10.01.2009 up to 09.30.2010	356,103	-	-
From 10.01.2010 up to 09.30.2011	276,874	-	-
From 10.01.2011 up to 09.30.2012	215,020	-	-
From 10.01.2012 up to 09.30.2013	211,548	-	-
From 10.01.2013 up to 09.30.2014	245,456	-	135,552
From 10.01.2014 up to 12.31.2014	61,289	-	-
From 01.01.2015 up to 03.31.2015	66,326	-	-
From 04.01.2015 up to 06.30.2015	38,281	-	-
From 07.01.2015 up to 09.30.2015	21,564	-	-

(1) Includes trade accounts receivable and other accounts receivable at their nominal value. Not including allowances.

(2) Denominated at their present value.

(3) Includes all non-financial liabilities, excluding contingencies.

Transportadora de Gas del Norte S.A.

ADDITIONAL INFORMATION TO THE NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS REQUIRED BY SECTION 68 OF THE BUENOS AIRES STOCK EXCHANGE LISTING RULES AND BY TITLE IV, CHAPTER III, SECTION 12 OF THE NATIONAL SECURITIES COMMISSION REGULATIONS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015 (in thousands of pesos, except where specifically mentioned).

	Receivables ⁽¹⁾	09.30.2015 Loans ⁽²⁾	Other payables ⁽³⁾
Without due date	209,573	-	145,574
To be due			
12.31.2015	26,963	-	143,227
03.31.2016	58,038	-	41,646
06.30.2016	-	-	-
09.30.2016	-	-	-
09.30.2017	-	91,146	3,234
09.30.2018	-	248,086	3,234
09.30.2019	-	1,706,577	3,234
09.30.2020	-	-	3,234
09.30.2021	-	-	3,234
09.30.2022	-	-	3,234
09.30.2023	-	-	3,234
09.30.2024	-	-	3,234
09.30.2025	-	-	3,234
09.30.2026	-	-	3,234
09.30.2027	-	-	3,234
09.30.2028	-	-	803
Total at 09.30.2015	2,200,293	2,045,809	502,376

4. Classification of receivables and liabilities according to their financial consequences:

	Receivables ⁽¹⁾	09.30.2015 Loans ⁽²⁾	Other payables ⁽³⁾
In local currency	266,664	-	280,642
In foreign currency	1,864,706	2,045,809	220,527
In-kind	68,923	-	1,207
Total at 09.30.2015	2,200,293	2,045,809	502,376
Balances subject to adjustment	-	-	-
Balances not subject to adjustment	2,200,293	2,045,809	502,376
Total at 09.30.2015	2,200,293	2,045,809	502,376
Interest bearing balances	59,670	2,045,809	204,838
Non-interest bearing balances	2,140,623	-	297,538
Total at 09.30.2015	2,200,293	2,045,809	502,376

(1) Includes trade accounts receivable and other accounts receivable at their nominal value. Not including allowances.

(2) Denominated at their present value.

(3) Includes all non-financial liabilities, excluding contingencies.

5. Percentage of interest in affiliate companies - Argentine Corporations Law, Section 33 -, in capital and total votes:

See Note 6 to the Company's interim condensed financial statements as of September 30, 2015.

Transportadora de Gas del Norte S.A.

ADDITIONAL INFORMATION TO THE NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS REQUIRED BY SECTION 68 OF THE BUENOS AIRES STOCK EXCHANGE LISTING RULES AND BY TITLE IV, CHAPTER III, SECTION 12 OF THE NATIONAL SECURITIES COMMISSION REGULATIONS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015 (in thousands of pesos, except where specifically mentioned).

5.1. Balances (positive and/or negative) with affiliate companies, classified according to their financial consequences:

	Comgas Andina S.A.		Companhia Operadora do Rio Grande do Sul	
	Receivables	Other payables	Receivables	Other payables
Past due	-	-	-	-
Without due date	107	-	209	-
To be due				
From 10.01.2015 up to 12.31.2015	420	-	47	-
Total at 09.30.2015	527	-	256	-
In local currency	-	-	-	-
In foreign currency	527	-	256	-
In-kind	-	-	-	-
Total at 09.30.2015	527	-	256	-
Balances subject to adjustment	-	-	-	-
Balances not subject to adjustment	527	-	256	-
Total at 09.30.2015	527	-	256	-
Interest bearing balances	-	-	-	-
Non-interest bearing balances	527	-	256	-
Total at 09.30.2015	527	-	256	-

6. Trade receivables or loans from Directors, Syndics and their relatives up to the second degree inclusive:

None.

ii. Physical count of inventories:

7. Periodicity and scope of physical count of inventories:

Physical count of materials and spare parts is performed on an annual basis, and is carried over 100% of stocks. Slow-moving and obsolete materials and spare parts amount to \$ 84.7 million and are totally written-off. (Refer to Note 9 to the Company's interim condensed financial statements as of September 30, 2015).

iii. Current values:

8. Source of data used to calculate the current values used to measure inventories, fixed assets and other significant assets:

The only assets the Company values using current values are disclosed under "Investments at fair value". The sources of information used to calculate those current values are included in Note 3.6 to the financial statements for the year ended December 31, 2014.

9. Technically appraised fixed assets:

None.

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10. Value of fixed assets left unused for obsolescence reasons:

None.

iv. Equity investments in other companies:

11. Equity investments in other companies exceeding the provisions of Section 31 of Argentine Corporations Law:

None.

v. Recoverable values:

12. The criteria followed to determine the Company's assets "recoverable value" are:

- Materials and spare parts and Property, plant and equipment: the recoverable value of such assets was determined based on their economic use - Notes 2.7 and 2.5, respectively - to the Company's financial statements as of December 31, 2014, subject to the resolution of the uncertainties generated by the changes in the economic context and the legal and contractual conditions under which the Company operates.

- Minimum presumed income tax credit: the projections of future taxable income have been taken into consideration for the calculation of the recoverable value. Such projections have been built on the basis of the best estimate in accordance with the guidelines pointed out in Notes 2.13.b) and 4 to the Company's financial statements as of December 31, 2014, and taking into consideration the resolution of the uncertainties mentioned in Notes 1.2 and 1.3 to the Company's financial statements as of December 31, 2014, referring to the modifications of the Argentine economic context and of the legal and contractual framework in which the Company operates.

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vi. Insurance:

13. Insurance covering the Company's tangible assets:

Property insured	Risks covered	Amount insured in thousands	Book value in thousands of \$
<ul style="list-style-type: none"> Personal and real property allocated to the provision of services, except for machinery and equipment 	All physical risks and loss of profits	US\$ 75,000	241,268
	Liability insurance	US\$ 50,000	
<ul style="list-style-type: none"> Compressor plants 	Terrorism	US\$ 35,000	262,881
<ul style="list-style-type: none"> Machinery 	Machinery breakdown	US\$ 10,000	100,011
<ul style="list-style-type: none"> Automobiles: <ul style="list-style-type: none"> - Management's fleet - Operational fleet (cars and pick ups) - Trucks and trailers 	Limited liability insurance	\$ 4,000	512
	Total loss car accident	Replacement value	10,592
	Total or partial loss due to fire, robbery or theft		
	Limited liability insurance	\$ 4,000	
Limited liability insurance	\$ 13,000	107	
<ul style="list-style-type: none"> Personal property located in Head Office and IT equipments 	Fire of contents Theft	US\$ 8,650 US\$ 10	6,170

vii. Positive and negative contingencies:

14. Allowance and provision balances jointly or individually exceeding 2% of the equity:

Allowances and provisions balances amount to 1,108,582. A breakdown of these allowances and provisions as well as its following up during the period, are presented in Annex E to the additional information to the notes to the interim condensed financial statements required by Title IV, Chapter III, Section 1st of the CNV.

15. Contingent situations whose probability of occurrence was not remote and whose patrimonial effect has not been registered in these financial statements:

None.

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ADDITIONAL INFORMATION TO THE NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS REQUIRED BY SECTION 68 OF THE BUENOS AIRES STOCK EXCHANGE LISTING RULES AND BY TITLE IV, CHAPTER III, SECTION 12 OF THE NATIONAL SECURITIES COMMISSION REGULATIONS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015 (in thousands of pesos, except where specifically mentioned).

viii. Irrevocable advances on account of future subscription of shares:

16. Status of the capitalization process:

There are no irrevocable advances on account of future subscription of shares.

17. Unpaid cumulative dividends of preferred shares:

None.

18. Conditions, circumstances or terms for the cease of the restrictions to the distribution of retained earnings:

Under the terms of the financial agreements currently in force, TGN shall not make dividend payments in the event of default or grounds for default and in no case in excess of the Available Basket Amount (as defined in the contract). See Note 15 to the Company's financial statements as of December 31, 2014.

In accordance to what has been decided by the Ordinary Shareholders Meeting held on April 21, 2015, in relation to the loss for the fiscal year ended on December 31, 2014, the Legal Reserve does not register any balance. In conformity with section 70 of the Argentine Corporations Law, the Company cannot distribute any profits until that reserve is reimbursed.

Autonomous City of Buenos Aires, November 5, 2015

Emilio Daneri Conte-Grand
President

Transportadora de Gas del Norte S.A.

ADDITIONAL INFORMATION TO THE NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS REQUIRED BY TITLE IV, CHAPTER III, SECTION 1ST OF THE NATIONAL SECURITIES COMMISSION REGULATIONS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015 (in thousands of pesos, except where specifically mentioned).

ANNEX A – PROPERTY, PLANT AND EQUIPMENT

See Note 5 to the Company's interim condensed financial statements as of September 30, 2015.

ANNEX B - INTANGIBLE ASSETS

Not applicable.

ANNEX C - INVESTMENTS IN OTHER COMPANIES (Section 33 – Argentine Corporations Law)

See Note 6 to the Company's interim condensed financial statements as of September 30, 2015.

ANNEX D - OTHER INVESTMENTS

	<u>Book value at</u> <u>09.30.2015</u>	<u>Book value at</u> <u>12.31.2014</u>
Mutual funds in US\$	24,880	29,910
Government bonds in US\$	179,635	223,259
Government bonds in \$	17,272	-
VRD bonds in \$	8,506	12,208
Time deposits in US\$	68,004	252,081
Total current	298,297	517,458
Other investments in US\$	3,604	3,338
VRD bonds in \$	45,230	33,107
Total non current	48,834	36,445

ANNEX F - COST OF PRODUCTS SOLD OR SERVICES PROVIDED

See Note 19 to the Company's interim condensed financial statements at September 30, 2015.

ANNEX H – INFORMATION REQUIRED BY ARGENTINE CORPORATIONS LAW, SECTION 64, SUB-SECTION I.b)

See Note 19 to the Company's interim condensed financial statements at September 30, 2015.

Transportadora de Gas del Norte S.A.

ADDITIONAL INFORMATION TO THE NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS REQUIRED BY TITLE IV, CHAPTER III, SECTION 1ST OF THE NATIONAL SECURITIES COMMISSION REGULATIONS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015 (in thousands of pesos, except where specifically mentioned).

ANNEX E - ALLOWANCES AND PROVISIONS

Description	09.30.15			12.31.14	
	Balances at the beginning of the fiscal year	Net increases	Decreases (payment / usage)	Balances at the end of the period	Balances at the end of the fiscal year
Deducted from assets					
Non-current assets					
Investments in affiliate companies					
Impairment of investment in affiliate companies	410	(4)	-	406	410
Materials and spare parts					
Allowance for slow-moving and obsolete materials and spare parts	84,668	(13) (1)	-	84,655	84,668
Other accounts receivable					
Allowance for receivables from actions for refund	13,722	(1,893) (2)	-	11,829	13,722
Trade accounts receivables					
Allowance for doubtful accounts and disputed amounts	775,789	106,902 (3)	-	882,691	775,789
Current assets					
Other accounts receivable					
Allowance for doubtful accounts	806	(83) (4)	-	723	806
Trade accounts receivables					
Allowance for doubtful accounts and disputed amounts	43,494	2,303 (4)	-	45,797	43,494
Total allowances deducted from assets	918,889	107,212	-	1,026,101	918,889
Included in liabilities					
Current liabilities					
Contingencies					
Provisions for labor, civil and contentious lawsuits	93,980	(10,207) (5)	(1,292)	82,481	93,980
Total provisions included in liabilities	93,980	(10,207)	(1,292)	82,481	93,980
Total at 09.30.15	1,012,869	97,005	(1,292)	1,108,582	-
Total at 12.31.14	739,864	277,140	(4,135)	-	1,012,869

(1) Charged to Cost of services - Slow moving and obsolete materials and spare parts (Note 19 to the Company's interim condensed financial statements as of September 30, 2015).

(2) 1,153 charged to Administrative expenses - Contingencies (Note 19 to Company's interim condensed financial statements as of September 30, 2015) and (3,046) to Other net income and expenses (Note 20 to the Company's interim condensed financial statements as of September 30, 2015).

(3) 25,266 charged to Revenues (Note 18 to the Company's interim condensed financial statements as of September 30, 2015) and 81,636 to Net financial results - Generated by exchange rate differences (Note 21 to the Company's interim condensed financial statements as of September 30, 2015).

(4) Charged to Selling expenses - Doubtful accounts (Note 19 to the Company's interim condensed financial statements as of September 30, 2015).

(5) (7,839) charged to Administrative expenses - Contingencies (Note 19 to the Company's interim condensed financial statements as of September 30, 2015) and (2,368) to Net financial results - Financial expenses - Results on discounting at present value (Note 21 to the Company's interim condensed financial statements as of September 30, 2015).

Transportadora de Gas del Norte S.A.

ADDITIONAL INFORMATION TO THE NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS REQUIRED BY TITLE IV, CHAPTER III, SECTION 1ST OF THE NATIONAL SECURITIES COMMISSION REGULATIONS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015 (in thousands, except where specifically mentioned).

ANNEX G - ASSETS AND LIABILITIES IN FOREIGN CURRENCY

	09.30.15			12.31.14			
	Foreign currency class and amount ⁽¹⁾	Exchange rate in \$	Amount in local currency ⁽¹⁾	Foreign currency class and amount ⁽¹⁾	Amount in local currency ⁽¹⁾		
ASSETS							
NON-CURRENT ASSETS							
Investments in affiliate companies							
Comgas Andina S.A.	\$ch	873,053	0.0131	11,437	\$ch	658,964	10,807
Companh�a Operadora do Rio Grande do Sul	R\$	150	2.7	406	R\$	122	410
				11,843			11,217
Trade accounts receivable							
Trade accounts receivable with third parties	US\$	189,378	9.322	1,765,382	US\$	187,964	1,588,481
				1,765,382			1,588,481
Investments at amortised cost							
Other investments	US\$	387	9.322	3,603	US\$	395	3,338
				3,603			3,338
Total non-current assets				1,780,828			1,603,036
CURRENT ASSETS							
Other accounts receivable							
Prepaid expenses and advances	US\$	3,308	9.322	30,837	US\$	963	8,140
	�	287	14.1	4,047	�	51	675
Other receivables – affiliate companies	US\$	36	9.322	340	US\$	44	376
	R\$	77	2.7	209	R\$	68	228
				35,433			9,419
Trade accounts receivable							
Trade accounts receivable with third parties	US\$	6,402	9.322	59,684	US\$	7,636	64,529
Trade accounts receivable with related parties	US\$	4,212	9.322	39,266	US\$	4,806	40,618
				98,950			105,147
Investments at amortised cost							
Time deposits	US\$	2,200	9.322	20,508	US\$	11,629	98,280
				20,508			98,280
Investments at fair value							
Government bonds	US\$	19,270	9.322	179,635	US\$	26,418	223,259
				179,635			223,259
Cash and cash equivalents							
Time deposits	US\$	5,095	9.322	47,496	US\$	18,199	153,801
Mutual funds				-	US\$	3,539	29,910
Balances in bank accounts	US\$	2,433	9.322	22,684	US\$	4,058	34,292
				70,180			218,003
Total current assets				404,706			654,108
Total assets				2,185,534			2,257,144

Transportadora de Gas del Norte S.A.

ADDITIONAL INFORMATION TO THE NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS REQUIRED BY TITLE IV, CHAPTER III, SECTION 1ST OF THE NATIONAL SECURITIES COMMISSION REGULATIONS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2015 (in thousands, except where specifically mentioned).

	09.30.15			12.31.14	
	Foreign currency class and amount ⁽¹⁾	Exchange rate in \$	Amount in local currency ⁽¹⁾	Foreign currency class and amount ⁽¹⁾	Amount in local currency ⁽¹⁾
LIABILITIES					
NON-CURRENT LIABILITIES					
Loans					
Step-up Notes					
Principal	US\$ 150,066	9.422	1,413,922	US\$ 150,066	1,283,214
Interests	US\$ 10,348	9.422	97,499	US\$ 10,065	86,068
Capitalized interests	US\$ 20,713	9.422	195,158	US\$ 13,122	112,205
Five-Year Negotiable Obligations					
Principal	US\$ 29,314	9.422	276,197	US\$ 19,544	167,119
Capitalized interests	US\$ 6,690	9.422	63,033	US\$ 4,365	37,324
			2,045,809		1,685,930
Total non-current liabilities			2,045,809		1,685,930
CURRENT LIABILITIES					
Trade accounts payable					
Suppliers – purchases and services	US\$ 6,927	9.422	65,267	US\$ 7,399	63,269
	£ 209	14.28	2,985	£ 61	813
	€ 6	10.54	63		-
Other related parties	US\$ 16,155	9.422	152,212	US\$ 16,155	138,140
			220,527		202,222
Loans					
Five-Year Negotiable Obligations					
Principal			-	US\$ 9,771	83,548
			-		83,548
Total current liabilities			220,527		285,770
Total liabilities			2,266,336		1,971,700

US\$: US Dollars

\$ ch: Chilean Pesos

R\$: Brazilian Reais

£: Pound sterling

€: Euro

⁽¹⁾ Does not include allowances, provisions for contingencies and discounts at present value.

Emilio Daneri Conte-Grand
President

Free translation from the original in Spanish for publication in Argentina

REVIEW REPORT ON THE INTERIM CONDENSED FINANCIAL STATEMENTS

To the President and Directors of
Transportadora de Gas del Norte S.A.
Legal Domicile: Don Bosco 3672 - Piso 3°
Ciudad Autónoma de Buenos Aires
CUIT No. 30-65786305-6

Introduction

We have reviewed the attached condensed interim financial statements of Transportadora de Gas del Norte S.A. (the "Company" or "TGN"), which consist of the statement of financial position as of September 30, 2015, the statement of comprehensive income for the nine and three month periods ended September 30, 2015, and the statements of changes in shareholders' equity and cash flows for the nine month period then ended and the selected explanatory notes.

The balances and other information for the fiscal year 2014 and interim periods are an integral part of the above-mentioned financial statements and therefore they should be considered in relation with those financial statements.

Management Responsibility

The Board of Directors of the Company is responsible for the preparation and presentation of the financial statements in accordance with International Financial Reporting Standards, adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) as professional accounting standards and incorporated by the National Securities Commission (CNV) to its regulations, as approved by the International Accounting Standards Board (IASB), and is therefore responsible for the preparation and presentation of the interim condensed financial statements mentioned in the first paragraph, in accordance with International Accounting Standard 34 "Interim Financial Information" (IAS 34).

Scope of our review

Our review was limited to the application of the procedures established under International Standard on Review Engagements ISRE 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", adopted as a review standard in Argentina by Technical Pronouncement No. 33 of the FACPCE and approved by the International Auditing and Assurance Standards Board (IAASB). A review of interim financial information consists of inquiries of Company staff responsible for preparing the information included in the interim condensed financial statements and of analytical and other review procedures. This review is substantially less in scope than an audit examination performed in accordance with international auditing standards; consequently, a review does not enable us to obtain assurance that we will get to know all significant matters that could be identified in an audit. Therefore, we express no audit opinion on the financial position, comprehensive income and cash flow of the Company.

Conclusion

On the basis of our review, nothing has come to our attention that make us think that the interim condensed financial statements mentioned in the first paragraph of this report are not prepared, in all material respects, in accordance with International Accounting Standard 34.

Emphasis of matter paragraph

We want to emphasize the information contained in note 1 about the modifications introduced by the National Government to the License under which the Company operates. This situation indicates that there is a material uncertainty that may cast a significant doubt as to whether the future cash inflows will be sufficient to recover the value of non-current assets, and whether the Company will be able to repay its financial debts. TGN has prepared these condensed interim financial statements using accounting principles applicable to a going concern. Therefore, those statements do not include the effects of possible adjustments and/or reclassifications, if any, which could be required if the situation described is not resolved in favor of the continuity of Company's operations and if the Company were forced to realize its assets and settle its liabilities, including contingencies, in conditions other than the normal course of its business. Our conclusion contains no qualifications as to the situations described above.

Report on compliance with current regulations

In compliance with current regulations, we report with respect to Transportadora de Gas del Norte S.A. that:

- a) The interim condensed financial statements of Transportadora de Gas del Norte S.A. are transcribed into the "Inventory and Balance Sheet" book and are in compliance, as regards matters within our field of competence, with the provisions of the Commercial Companies Law and pertinent resolutions of the National Securities Commission;
- b) The interim condensed financial statements of Transportadora de Gas del Norte S.A. arise from accounting records kept in their formal respects in conformity with legal provisions;
- c) We have read the summary of activity and the additional information to the notes to the interim condensed financial statements required by Section 68 of the Buenos Aires Stock Exchange Regulations and section 12, Chapter III, Title IV, of CNV regulations, on which we have no observation to make insofar as concerns matters within our field of competence;
- d) The debt accrued as of September 30, 2015 of Transportadora de Gas del Norte S.A. in favor of the Argentine Integrated Social Security System, as shown by the Company's accounting records, amounted to \$ 7,442,110 and was not claimable at that date.

Autonomous City of Buenos Aires, November 5, 2015

PRICE WATERHOUSE & CO. S.R.L.

by _____ (Partner)
Fernando A. Rodríguez

STATUTORY AUDIT COMMITTEE'S REPORT

To the Shareholders of
Transportadora de Gas del Norte S.A.

I.- In accordance with the provisions of Section 63, subsection b, of the Buenos Aires Stock Exchange Listing Rules, we have performed a limited review of Transportadora del Gas del Norte S.A.'s Interim Condensed Balance Sheet as of September 30, 2015 and the related Interim Condensed Statement of Comprehensive Income, Interim Condensed Statement of Changes in Shareholders' Equity and Interim Condensed Statement of Cash Flows, as well as supplementary additional reports and explanatory notes for the nine-month and three-month periods then ended. The Board of Directors, within the scope of its exclusive functions, is responsible for the preparation and presentation of these documents in full compliance with current regulations. This responsibility includes the design, implementation and maintenance of an adequate and efficient control system so that such Statements are free from significant distortions caused by errors or irregularities. Additionally, this responsibility also includes the selection and application of appropriate accounting policies and the most reasonable estimates in light of conditioning circumstances. Our responsibility is to report on these documents based on the work mentioned in the following paragraph.

II.- Our work on the documents mentioned in the first paragraph consisted in assessing the consistency of significant information contained in those statements with the information on corporate decisions set forth in minutes, and the compliance of those decisions with the law and the Company's bylaws insofar as formal and documentary aspects are concerned. To carry out such work, we also considered the Review Report on the Interim Condensed Financial Statements by independent auditor Fernando A. Rodriguez (CPA), Partner of Price Waterhouse & Co. S.R.L., dated November 5, 2015, issued in compliance with current standards in Argentina for the "Review of Interim Financial Information Performed by the Independent Auditor of the Entity." We have not conducted any management control and therefore we have not evaluated business decisions and criteria concerning the provision of the natural gas carriage public service, its administration and marketing, since these issues are the sole responsibility of the Board and fall outside the competence of this Statutory Audit Committee.

III.- As stated in Note 1.3.6., the Company was intervened by ENARGAS Resolution I/587. This intervention has been repeatedly extended to the present, with such Entity preserving only powers of supervision and control of the acts that may reasonably affect TGN's normal provision of the public service.

IV.- There is a material uncertainty that may cast a significant doubt as to whether future cash inflows will be sufficient to recover the value of non-current assets and whether the Company will be able to repay its financial debts, as well as to future results, consistent with assessments and/or estimates made. Appraisals regarding the recovery value of assets and tax credits in relation to book value could be affected by uncertainties regarding the restructuring of rates and the outcome of certain commercial contracts.

The evolution of contractual disputes with certain clients is uncertain, as is the possibility to recover receivable balances past due and pending collection resulting therefrom, which is why they have been partially allowed for.

The Interim Condensed Financial Statements have been prepared using accounting principles applicable to a going concern.

Consequently, the Interim Condensed Financial Statements should be analyzed from the perspective of the prevailing uncertainties.

V.- Finally, we consider that the scope of our work and the Independent Auditor's report provide us with a reasonable basis for our opinion and, in compliance with applicable regulations, we report that:

a) The Interim Condensed Financial Statements as of September 30, 2015, considered and approved on this date by the Company's Board of Directors, contemplate all significant facts and circumstances of which we are aware.

b) The Interim Condensed Financial Statements arise from accounting records kept in all formal respects in conformity with current legal provisions, and comply with the regulations of the Companies Law and pertinent resolutions of the CNV [National Securities Commission].

c) As regards such Interim Condensed Financial Statements and the additional information to the notes thereto, required by section 68 of the Buenos Aires Stock Exchange Listing Rules and by sections 1 and 12, Chapter III, Title IV, of the CNV regulations, we have no further observations to make in addition to what we have previously stated.

d) During the period under review, we complied with the provisions of section 294 of Companies Law.

Autonomous City of Buenos Aires, November 5, 2015.

By Statutory Audit Committee

Dr. Juan José Valdez Follino
Syndic