TRANSPORTADORA
DE GAS DEL NORTE S.A.

Interim financial statements as of September 30, 2013 presented in thousands of pesos and in a comparative format

Transportadora de Gas del Norte S.A.

INDEX

Transportadora de Gas del Norte S.A.

Legal address: Don Bosco 3672 - 3rd floor - Autonomous City of Buenos Aires.

FINANCIAL STATEMENTS for the nine-month period ended on September 30, 2013, presented in a comparative format.

Main activity of the Company: provision of the natural gas carriage utility service.

Date of registration with the Public Registry of Commerce: December 1st, 1992.

Registration number with the Superintendency of Corporations: 11,667 - Book 112 - Tome A of Corporations.

Amendments to by-laws registered with the Public Registry of Commerce: March 7, 1994; June 9, 1994; July 5, 1994; February 14, 1995; August 9, 1995; June 27, 1996; December 23, 1996; September 20, 2000; July 7, 2004; August 24, 2005 and August 18, 2006.

Date of expiry of Company's by-laws: December 1st, 2091

Controlling shareholder: Gasinvest S.A.
Legal address: Roque Sáenz Peña Av., 938 - 3rd floor - Autonomous City of Buenos Aires.
Main activity: investments in securities, real estate and financial activities.
Percentage of shares held by the controlling shareholder: 56.354%.
Percentage of votes held by the controlling shareholder: 56.354%.

Capital status (Note 14)

Type of shares	**Subscribed and paid in**	
	09.30.13	**12.31.12**
	Thousands of $	
Ordinary, book-entry class A shares, of $ 1 par value each and entitled to 1 vote per share	179,264	179,264
Ordinary, book-entry class B shares, of $ 1 par value each and entitled to 1 vote per share	172,235	172,235
Ordinary, book-entry class C shares, of $ 1 par value each and entitled to 1 vote per share	87,875	87,875
Total	**439,374**	**439,374**

TRANSPORTADORA DE GAS DEL NORTE S.A.

SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2013 AND 2012

In accordance with the terms of the National Securities Commission ("CNV") regulations, we detail below an analysis of the results of the operations of Transportadora de Gas del Norte S.A. ("TGN" or "the Company"), its financial situation, its business prospects and other financial indicators, which should be read in conjunction with the attached interim financial statements, the additional information to the Notes required by Section 68 of the Buenos Aires Stock Exchange Listing Rules, by Title IV, Chapter III, Sections 1st and 12 of the CNV regulations and the press releases opportunely notified to the CNV.

I) ANALYSIS OF COMPREHENSIVE RESULT AND FINANCIAL SITUATION

- *Comprehensive income for the period:*

(in million of pesos)

	Nine-month period ended 09.30		
	2013	***2012***	***Variation***
Revenues			
Gas carriage service	*355.2*	*326.0*	*29.2*
Allowances for disputed amounts and others	*(42.6)*	*(35.8)*	*(6.8)*
Subtotal gas carriage service	***312.6***	***290.2***	***22.4***
Other services:			
Gas pipeline operation and maintenance ("O&M") services	*34.3*	*23.0*	*11.3*
Management fees – Gas Trust Program	*10.7*	*5.9*	*4.8*
Subtotal other services	***45.0***	***28.9***	***16.1***
Total revenues	***357.6***	***319.1***	***38.5***
Cost of services			
Operation and maintenance costs	*(226.2)*	*(178.9)*	*(47.3)*
Fixed assets depreciation	*(98.8)*	*(100.0)*	*1.2*
Subtotal	***(325.0)***	***(278.9)***	***(46.1)***
Gross profit	***32.6***	***40.2***	***(7.6)***
Administrative and selling expenses	*(118.0)*	*(118.0)*	*-*
Loss before other net income and expenses	***(85.4)***	***(77.8)***	***(7.6)***
Other net income and expenses	*46.7*	*(5.0)*	*51.7*
Loss before financial results	***(38.7)***	***(82.8)***	***44.1***
Net financial results	*(208.5)*	*(146.0)*	*(62.5)*
Result from loans restructuring	*280.7*	*576.2*	*(295.5)*
Results from investments in affiliate companies	*1.5*	*1.3*	*0.2*
Result before income tax	***35.0***	***348.7***	***(313.7)***
Income tax	*(19.8)*	*(121.2)*	*101.4*
Income for the period	***15.2***	***227.5***	***(212.3)***
Other comprehensive results	*-*	*-*	*-*
Comprehensive income for the period	***15.2***	***227.5***	***(212.3)***
EBITDA (1)	***65.5***	***23.1***	***42.4***

(1) Result before income tax, financial results, result from loans restructuring, fixed assets depreciation and charges for consumable goods not entailing outlays of cash.

TRANSPORTADORA DE GAS DEL NORTE S.A.

SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2013 AND 2012

I) ANALYSIS OF COMPREHENSIVE RESULT AND FINANCIAL SITUATION (Cont.)

(in million of pesos)

	09.30.2013	***12.31.2012***
Total assets	*2,920*	*2,835*
Total liabilities	*1,847*	*1,778*
Shareholders´equity	*1,073*	*1,057*

The following paragraphs describe the reasons for the main variations in the comprehensive result and cash flows of the Company, and some economic-financial indexes are disclosed in connection with the Company’s equity.

- *Revenues*

Revenues´ variation of $ 38.5 million between the nine-month periods ended September 30, 2013 and 2012 is mainly explained by the following causes:

i. increase of $ 16.8 million in billings denominated in foreign currency principally as a result of the increase in the US dollar exchange rate;

ii. $ 6.8 million decrease due to higher allowances for disputed amounts during the nine month period ended September 30, 2013, compared to the same period in 2012;

iii. higher income for $ 12.4 million in interruptible services and exchange and displacement services for local and export destination, higher firm carriage and others;

iv. higher income for $ 4.8 million corresponding to *“Management fees – Gas Trust Program*”; and

v. increase of $ 11.3 million in “*Gas pipeline operation and maintenance services”* due to contracts renegotiations and others.

TRANSPORTADORA DE GAS DEL NORTE S.A.

SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2013 AND 2012

I) ANALYSIS OF COMPREHENSIVE RESULT AND FINANCIAL SITUATION (Cont.)

- *Cost of services*

(in million of pesos)

Accounts	***Nine-month periods ended 09.30***		
	2013	***2012***	***Variation***
Fees for professional services	*4.0*	*3.7*	*0.3*
Salaries, wages and other personnel benefits and social security contributions	*108.5*	*79.1*	*29.4*
Fees for technical operator and audit services	*13.8*	*10.1*	*3.7*
Consumption of materials and spare parts	*15.4*	*13.9*	*1.5*
Maintenance and repair of fixed assets and third–party services and supplies	*58.3*	*44.3*	*14.0*
Communications, freight, transportation and travel expenses	*13.1*	*10.2*	*2.9*
Insurance	*4.6*	*4.6*	*-*
Rentals and office supplies	*2.2*	*2.0*	*0.2*
Easements	*2.8*	*9.4*	*(6.6)*
Taxes, rates and contributions	*0.5*	*-*	*0.5*
Fixed assets depreciation	*98.8*	*100.0*	*(1.2)*
Slow-moving and obsolete materials and spare parts	*1.5*	*0.3*	*1.2*
Others	*1.5*	*1.3*	*0.2*
Total	***325.0***	***278.9***	***46.1***
% of Costs of services on revenues	***90.9%***	***87.4%***	

Accounts recording the most relevant variations between both periods are as follows:

i. $ 29.4 million increase in *Salaries, wages and other personnel benefits and social security contributions* as a result of pay increases, partially corresponding to inflation adjustment; and

ii. $ 14.0 million increase in *Maintenance and repair of fixed assets and third-party services and supplies*, mainly due to the fact that during the 2013 first nine months higher expenses were made in cleaning and weeding of facilities ($ 3.2 million), repair of gas pipelines ($ 3.8 million), repair by class tracking ($ 2.0 million), anti-corrosive protection ($ 1.4 million) and other works ($ 3.6 million).

- *Administrative and selling expenses*

(in million of pesos)

Accounts	***Nine-month period ended 09.30***		
	2013	***2012***	***Variation***
Salaries, wages and other personnel benefits and social security contributions	*45.8*	*35.6*	*10.2*
Fixed assets depreciation	*1.4*	*1.4*	*-*
Fees for professional services	*7.6*	*5.5*	*2.1*
Taxes, rates and contributions	*43.4*	*37.8*	*5.6*
Communications, freight, transportation and travel expenses	*2.2*	*1.7*	*0.5*
Maintenance and repair of fixed assets and third–party services and supplies	*2.5*	*2.2*	*0.3*
Rentals and office supplies	*1.6*	*1.3*	*0.3*
Doubtful accounts	*8.0*	*13.5*	*(5.5)*
Contingencies	*0.8*	*2.9*	*(2.1)*
Statutory auditors committee´s fees	*0.9*	*0.7*	*0.2*
Fees for technical-administrative services	*1.5*	*1.3*	*0.2*
Compensation for damages	*1.0*	*13.0*	*(12.0)*
Others	*1.3*	*1.1*	*0.2*
Total	***118.0***	***118.0***	*-*
% of Administrative and selling expenses on revenues	***33.0%***	***37.0%***	

Accounts recording the most relevant variations between both periods are as follows:

i. $ 5.6 million increase in *Taxes, rates and contributions* due to a higher charge for the verification and control rate in favor of the Ente Nacional Regulador del Gas;

ii. $ 12.0 million of less expenses in *Compensation for damages*, due to the registration, during fiscal year 2012, of the compromise and settlement agreement entered into with AES Argentina Generación S.A. (refer to Note 19);

iii. $ 10.2 million increase in *Salaries, wages and other personnel benefits and social security contributions* as a result of pay increases, partially corresponding to inflation adjustment; and

iv. $ 5.5 million decrease in *Doubtful accounts* due to higher allowances set up during 2012, related to past due customers´ balances.

TRANSPORTADORA DE GAS DEL NORTE S.A.

SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2013 AND 2012

I) ANALYSIS OF COMPREHENSIVE RESULT AND FINANCIAL SITUATION (Cont.)

- *Net financial results*

(in million of pesos)

Accounts	***Nine-month period ended 09.30***		
	2013	***2012***	***Variation***
Generated by exchange rate differences:			
Income on exchange rate variations	*129.3*	*103.0*	*26.3*
Expenses on exchange rate variations	*(228.4)*	*(173.4)*	*(55.0)*
Total financial results generated by exchange rate differences	***(99.1)***	***(70.4)***	***(28.7)***
Financial income:			
Interest	*21.3*	*8.7*	*12.6*
Holding results	*35.6*	*5.8*	*29.8*
Allowances recovered and others	*9.2*	*0.5*	*8.7*
Results on discounting at present value	*-*	*86.0*	*(86.0)*
Total financial income	***66.1***	***101.0***	***(34.9)***
Financial expenses:			
Interest	*(57.2)*	*(133.4)*	*76.2*
Expenses from loans restructuring	*-*	*(37.3)*	*37.3*
Results on discounting at present value	*(116.3)*	*(3.1)*	*(113.2)*
Commissions, taxes and expenses on banking and financial operations	*(2.0)*	*(2.8)*	*0.8*
Total financial expenses	***(175.5)***	***(176.6)***	***1.1***
Total net financial results	***(208.5)***	***(146.0)***	***(62.5)***

Net financial results for the nine-month period ended September 30, 2013 presented higher losses for $ 62.5 million compared to 2012 same period. Accounts showing the most significant variations between both periods were:

i. higher losses for $ 55.0 million resulting from exchange rate differences generated by liabilities denominated in US dollars;

ii. $ 76.2 million decrease in interest and penalties accrued on financial loan balances due to the restructuring process occurred in 2012. See Note 15;

iii. higher losses for $ 199.2 million related to the non-current accounts receivable valuation at their net present value and to the settlement of the Claim Protection Notes (see Note 15.2);

iv. higher profits for $ 26.3 million resulting from exchange rate differences generated by assets denominated in US dollars;

v. $ 29.8 million of higher profit due to yields accrued in relation to short-term investments;

vi. $ 12.6 million of higher profit due to interest accrued in relation to short-term investments;

vii. $ 37.3 million of lower losses as a consequence of the expenses from loans restructuring accrued during fiscal year 2012; and

viii. lower losses for $ 8.7 million as a result of the recovery of allowances set up during fiscal year 2012 and other individual financial agreements.

TRANSPORTADORA DE GAS DEL NORTE S.A.

SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2013 AND 2012

I) ANALYSIS OF COMPREHENSIVE RESULT AND FINANCIAL SITUATION (Cont.)

- *Result from loans restructuring*

On August 22, 2013 the Claim Protection Notes were automatically settled, as explained in Note 15.2.

- *Other net income and expenses*

(in million of pesos)

Accounts	*Nine-month period ended 09.30*		
	2013	***2012***	***Variation***
Income from commercial indemnifications	*43.2*	*34.8*	*8.4*
Court fees	*-*	*(43.1)*	*43.1*
Net result from disposal of fixed assets	*0.7*	*(1.1)*	*1.8*
Net income from sundry sales and others	*2.8*	*4.4*	*(1.6)*
Total	***46.7***	***(5.0)***	***51.7***

Note 19 describes the agreements reached with certain export customers. Those agreements, among others, have generated incomes amounting to $ 43.2 million and $ 34.8 million during the nine-month periods ended September 30, 2013 and 2012, respectively, on account of income from commercial indemnifications. Compromise and settlement agreements result in TGN no longer collecting future income in exchange for economic compensations, which generates a negative effect on its expected cash flows.

Additionally, $ 43.1 million charge was recorded during the nine month-period ended September 30, 2012 in relation to the set up of a provision to cover the court fee from a claim against the National State (see Note 18.1.7).

- *Summary of the statement of cash flows*

(in million of pesos)

	Nine-month period ended 09.30	
	2013	***2012***
Cash generated by (used in) the operations	*48.1*	*(94.0)*
Income tax	*19.8*	*121.2*
Accrued interest generated by liabilities	*57.2*	*133.4*
Net cash flow generated by the operations	***125.1***	***160.6***
Purchase of fixed assets	*(55.6)*	*(35.0)*
Collection of dividends	*0.8*	*0.7*
Changes in short-term investments (non-cash equivalents)	*(31.9)*	*240.8*
Net cash flow (used in) generated by the investing activities	***(86.7)***	***206.5***
Increase in attachments and guarantee deposits	*(8.7)*	*(11.6)*
Loans payment	*(8.4)*	*(460.0)*
Net cash flow used in financing activities	***(17.1)***	***(471.6)***
Net increase (decrease) in cash and cash equivalents	***21.3***	***(104.5)***
Cash and cash equivalents at the beginning of the year	***123.9***	***208.1***
Financial results generated by cash	***24.2***	***38.5***
Cash and cash equivalents at the end of the period	***169.4***	***142.1***

I) ANALYSIS OF COMPREHENSIVE RESULT AND FINANCIAL SITUATION (Cont.)

- *Breakdown of cash and cash equivalents*

(in million of pesos)

	Nine-month period ended 09.30	
	2013	***2012***
Cash and banks	*33.4*	*13.0*
Time deposits in US$	*26.5*	*69.9*
Time deposits in $	*19.7*	*13.0*
Mutual funds in US$	*28.9*	*-*
Mutual funds in $	*60.9*	*44.2*
Stock exchange securities in $	*-*	*2.0*
Cash and cash equivalents at the end of the period	***169.4***	***142.1***

II) BUSINESS PROSPECTS (*not covered by the Limited review report)*

This section, related to the Company’s business, operating, financial and regulatory prospects must be complemented with the Notes to the interim financial statements, the additional information required by Section 68 of the Buenos Aires Stock Exchange Listing Rules and by Title IV, Chapter III, Sections 1st and 12 of the CNV regulations as of September 30, 2013. This information should be jointly read, analyzed and interpreted to have a full vision of the significant corporate matters for the period and of the Company’s future.

Business prospects for the rest of the fiscal year:

Upon enactment of the Public Emergency Law in early 2002 and the extension of its effectiveness since then, the gas carriage rates were pesified and frozen. Since the regulation issued after the enactment of the Public Emergency Law did not establish any alternative mechanism for the adjustment of rates, the economic-financial equation of the License (as defined in Note 1.1) was broken. The gas carriage services rates for local users were last reviewed in 1999, more than fourteen years ago.

The freezing of rates prevented the Company from continuing making investments to expand the system. Public trusts organized by the National Secretariat of Energy replaced the Company in that role. The trusts are financed through rates that largely exceed (4.5 times) the rate collected by TGN.

In addition, a strong upward pressure on prices materially impacts on the Company’s expenses and, despite the constant efforts to use resources efficiently, operational costs have significantly increased during the period.

The consequences of the rate freezing together with the sharp increase in costs have materially affected the operating results of TGN, which has recorded losses since 2011 (in a capital-intensive enterprise). The Company has recorded operating losses over the last eleven quarters as regards the natural gas carriage utility. TGN has not received and is not receiving any subsidy from the National State and, since the year 2000, it subsidizes consumers through frozen rates.

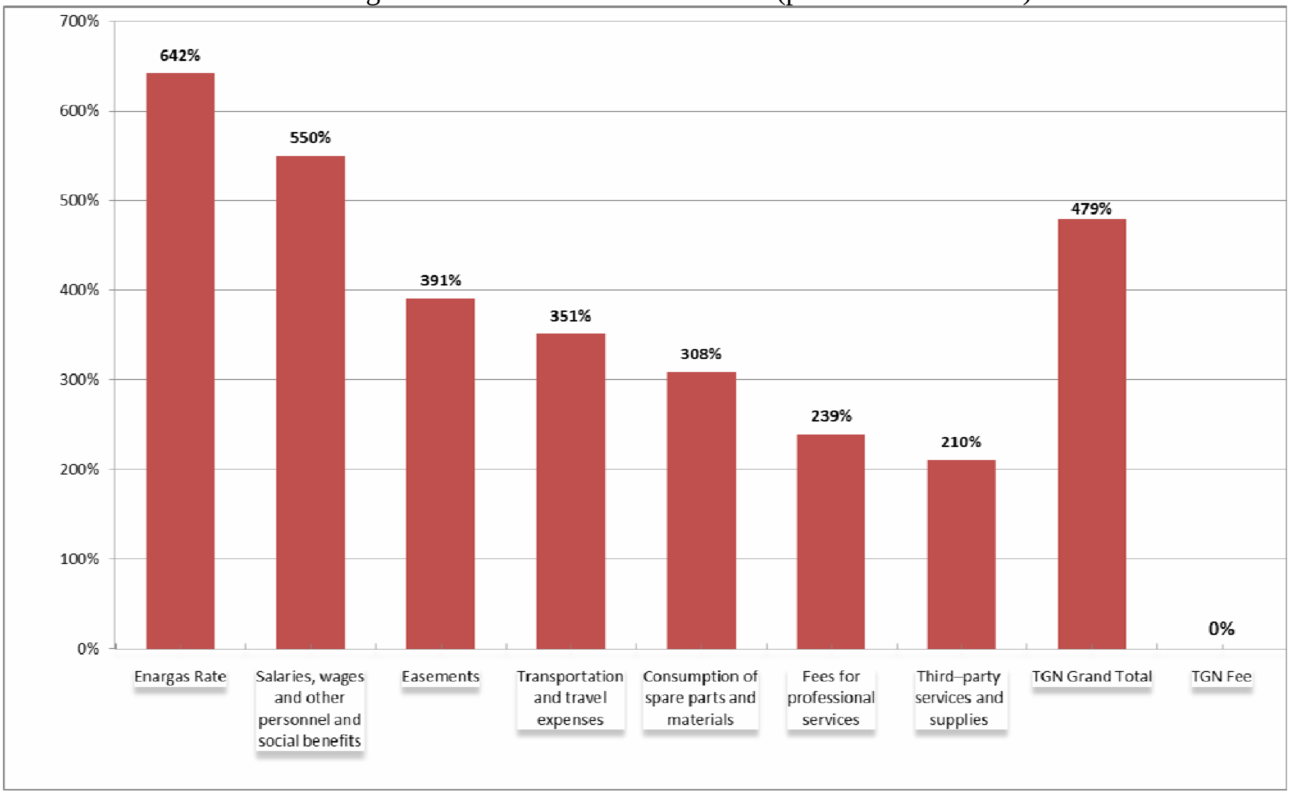
Both Law N° 24,076 and the Public Emergency Law establish that the rate must be sufficient to cover operational costs and to provide reasonable profitability. Additionally, the License mentions that the National State must pay a compensation to TGN, in case of applying –as actually occurs– rate freezing. However, none of these points have been fulfilled. In case of persisting, rate freezing will expose TGN to end the current fiscal year in a situation of financial imbalance, accumulating new operational losses.

TRANSPORTADORA DE GAS DEL NORTE S.A.

<u>SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2013 AND 2012</u>

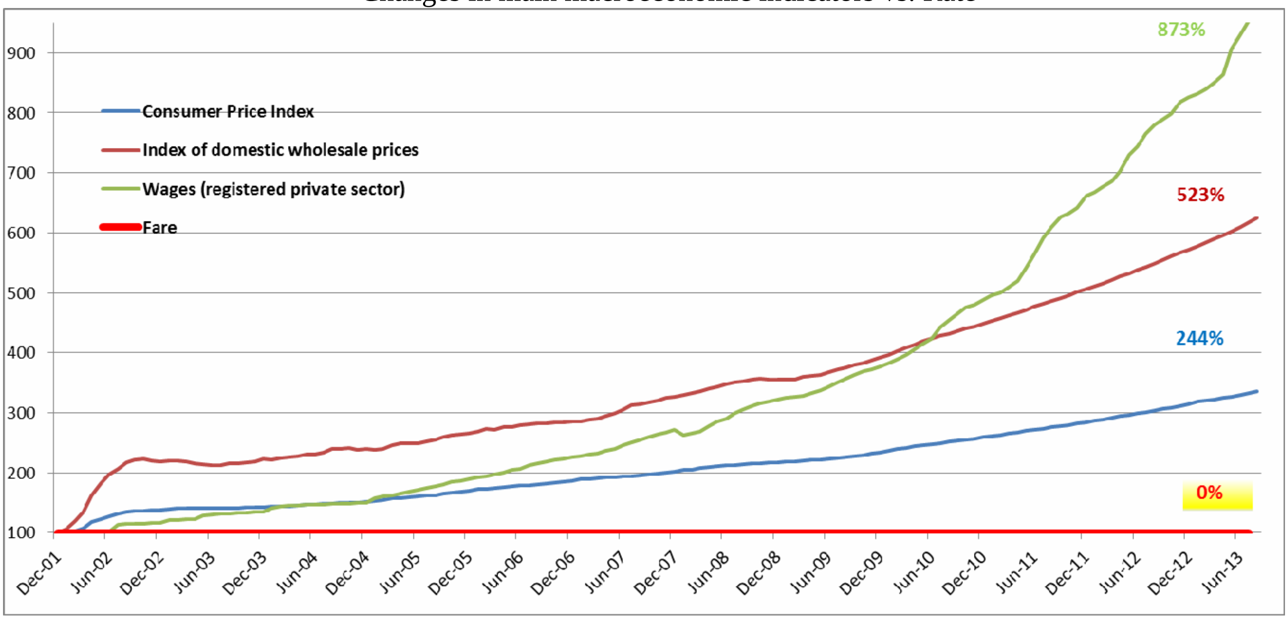
<u>II) BUSINESS PROSPECTS (*not covered by the Limited review report)* (Cont.)</u>

Changes in main costs of TGN vs. Rate (period: 2001 – 2012)



Source: Company's internal information.

Changes in main macroeconomic indicators vs. Rate



Source: INDEC

TRANSPORTADORA DE GAS DEL NORTE S.A.

SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2013 AND 2012

III) COMPARATIVE BALANCE SHEET STRUCTURE AT SEPTEMBER 30, 2013, 2012, 2011, 2010 and 2009

(in million of pesos)

	At 09.30				
	2013	**2012**	**2011**	**2010**	**2009**
Non-current assets	2,251	2,222	2,389	2,423	2,307
Current assets	669	570	883	597	434
Total	**2,920**	**2,792**	**3,272**	**3,020**	**2,741**
Shareholders´equity	1,073	1,074	922	919	878
Non-current liabilities	1,498	1,205	300	338	314
Current liabilities	349	513	2,050	1,763	1,549
Subtotal liabilities	1,847	1,718	2,350	2,101	1,863
Total	**2,920**	**2,792**	**3,272**	**3,020**	**2,741**

IV) COMPARATIVE STRUCTURE OF COMPREHENSIVE RESULTS FOR THE PERIODS ENDED SEPTEMBER 30, 2013, 2012, 2011, 2010 and 2009

(in million of pesos)

	At 09.30				
	2013	**2012**	**2011**	**2010**	**2009**
(Loss) income before other net income and expenses	**(85.4)**	**(77.8)**	**(27.2)**	**29.8**	**126.0**
Other net income and expenses	46.7	(5.0)	95.7	190.9	5.1
(Loss) income before financial results	**(38.7)**	**(82.8)**	**68.5**	**220.7**	**131.1**
Net financial results	(208.5)	(146.0)	(160.2)	(175.7)	(202.6)
Result from loans restructuring	280.7	576.2	-	-	-
Results from investments in affiliate companies	1.5	1.3	-	1.4	1.7
Result before income tax	**35.0**	**348.7**	**(91.7)**	**46.4**	**(69.8)**
Income tax	(19.8)	(121.2)	31.6	(16.6)	24.8
Income (loss) for the period	**15.2**	**227.5**	**(60.1)**	**29.8**	**(45.0)**
Other comprehensive results	-	-	-	-	-
Comprehensive income (loss) for the period	**15.2**	**227.5**	**(60.1)**	**29.8**	**(45.0)**

V) COMPARATIVE STATISTICAL DATA CORRESPONDING TO THE PERIODS ENDED SEPTEMBER 30, 2013, 2012, 2011, 2010 and 2009

Volume dispatched in million of cubic meters:

According to the type of carriage agreement

	At 09.30				
	2013	**2012**	**2011**	**2010**	**2009**
Firm carriage	11,219	10,934	10,213	10,417	10,227
Interruptible carriage and Exchange and displacement	5,049	5,034	4,195	3,212	3,376
Total	**16,268**	**15,968**	**14,408**	**13,629**	**13,603**

TRANSPORTADORA DE GAS DEL NORTE S.A.

SUMMARY OF INFORMATION CORRESPONDING TO THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2013 AND 2012

V) COMPARATIVE STATISTICAL DATA CORRESPONDING TO THE PERIODS ENDED SEPTEMBER 30, 2013, 2012, 2011, 2010 and 2009 (Cont.)

According to the type of source

	At 09.30				
	2013	**2012**	**2011**	**2010**	**2009**
Norte Gas pipeline	6,445	6,415	6,007	5,758	5,635
Centro-Oeste Gas pipeline	9,823	9,553	8,401	7,871	7,968
Total	**16,268**	**15,968**	**14,408**	**13,629**	**13,603**

According to its destination

	At 09.30				
	2013	**2012**	**2011**	**2010**	**2009**
Domestic market	16,253	15,957	14,360	13,396	13,155
Foreign market	15	11	48	233	448
Total	**16,268**	**15,968**	**14,408**	**13,629**	**13,603**

VI) COMPARATIVE INDICATORS AT SEPTEMBER 30, 2013, 2012, 2011, 2010 and 2009

	At 09.30				
	2013	**2012**	**2011**	**2010**	**2009**
Current liquidity (1)	1.92	1.11	0.43	0.34	0.28
Solvency (2)	0.58	0.63	0.39	0.44	0.47
Freezing capital (3)	0.77	0.80	0.73	0.80	0.84

(1) Current assets over current liabilities
(2) Shareholders' equity over total liabilities
(3) Non-current assets over total assets

Autonomous City of Buenos Aires, November 7, 2013

Eduardo Ojea Quintana
President

Transportadora de Gas del Norte S.A.

INTERIM BALANCE SHEET AT SEPTEMBER 30, 2013 COMPARATIVE WITH THAT AT DECEMBER 31, 2012 AND AT JANUARY 1st 2012 (in thousands of pesos)

	Note	09.30.2013	12.31.2012	01.01.2012
ASSETS				
Non-current assets				
Fixed assets	**6**	1,801,552	1,847,095	1,937,603
Investments in affiliate companies	**7**	3,022	2,399	1,162
Other assets		37,155	31,725	28,027
Materials and spare parts	**10**	32,098	29,618	30,090
Other accounts receivable	**11**	63,888	59,751	118,953
Trade accounts receivable	**12**	284,661	198,383	152,101
Investments at amortised cost	**9**	28,792	28,278	-
Total non-current assets		2,251,168	2,197,249	2,267,936
Current assets				
Materials and spare parts		19,408	19,407	18,072
Other accounts receivable	**11**	45,975	53,895	245,565
Trade accounts receivable	**12**	83,217	121,820	57,192
Investments at amortised cost	**9**	310,399	306,903	603,194
Investments at fair value	**9**	176,280	124,832	48,007
Cash and banks		33,419	11,450	6,033
Total current assets		668,698	638,307	978,063
Total assets		2,919,866	2,835,556	3,245,999

Transportadora de Gas del Norte S.A.

INTERIM BALANCE SHEET AT SEPTEMBER 30, 2013 COMPARATIVE WITH THAT AT DECEMBER 31, 2012 AND AT JANUARY 1st 2012 (in thousands of pesos)

	Note	09.30.2013	12.31.2012	01.01.2012
SHAREHOLDERS´ EQUITY				
Common stock	**14**	439,374	439,374	439,374
Inflation adjustment of common stock	**2.11**	506,053	506,053	506,053
Legal reserve	**14.2**	71,757	60,869	60,869
Voluntary reserve for future dividends		-	-	293,450
Optional reserve	**14.3**	46,495	139,372	-
Retained earnings		8,834	(88,360)	(457,051)
Total shareholders´ equity		1,072,513	1,057,308	842,695
LIABILITIES				
Non-current liabilities				
Contingencies	**18**	56,256	49,585	42,179
Loans	**15**	1,112,358	1,057,237	-
Deferred tax liability	**8**	250,891	239,997	188,251
Other debts	**16**	35,891	39,131	34,727
Trade accounts payable	**17**	43,197	48,032	-
Total non-current liabilities		1,498,593	1,433,982	265,157
Current liabilities				
Contingencies	**18**	33,831	40,009	33,103
Loans	**15**	60,651	87,192	1,942,330
Salaries and social security contributions		37,603	29,169	12,535
Taxes payable		15,364	17,025	39,687
Other debts	**16**	31,835	34,713	23,605
Trade accounts payable	**17**	169,476	136,158	86,887
Total current liabilities		348,760	344,266	2,138,147
Total liabilities		1,847,353	1,778,248	2,403,304
Total liabilities and shareholders´ equity		2,919,866	2,835,556	3,245,999

The accompanying notes 1 to 30 are an integral part of these interim financial statements.

Transportadora de Gas del Norte S.A.

INTERIM STATEMENT OF COMPREHENSIVE INCOME AT SEPTEMBER 30, 2013 AND 2012 (in thousands of pesos)

	Note	Nine-month period ended 09.30.2013	Nine-month period ended 09.30.2012	Three-month period ended 09.30.2013	Three-month period ended 09.30.2012
Revenues	**20**	357,563	319,092	124,145	113,411
Cost of services	**21**	(325,020)	(278,884)	(123,229)	(99,795)
Gross profit		**32,543**	**40,208**	**916**	**13,616**
Selling expenses	**21**	(20,380)	(38,937)	(8,249)	(14,195)
Administrative expenses	**21**	(97,593)	(78,984)	(39,317)	(30,941)
Loss before other net income and expenses		**(85,430)**	**(77,713)**	**(46,650)**	**(31,520)**
Other net income and expenses	**22**	46,739	(5,023)	15,323	(28,773)
Loss before financial results		**(38,691)**	**(82,736)**	**(31,327)**	**(60,293)**
Financial results					
Generated by exchange rate differences	**23**	(99,158)	(70,357)	(41,124)	(18,338)
Financial income	**23**	66,141	100,982	22,071	94,608
Financial expenses	**23**	(175,458)	(176,738)	(118,721)	(40,264)
Net financial results		**(208,475)**	**(146,113)**	**(137,774)**	**36,006**
Results from investments in affiliate companies		1,474	1,319	702	506
Result from loans restructuring	**15.2**	280,732	576,173	280,732	576,173
Result before income tax		**35,040**	**348,643**	**112,333**	**552,392**
Income tax					
Current		(8,941)	(51,924)	-	(51,924)
Deferred		(10,894)	(69,190)	(39,572)	(141,082)
Subtotal income tax	**8**	**(19,835)**	**(121,114)**	**(39,572)**	**(193,006)**
Income for the period		**15,205**	**227,529**	**72,761**	**359,386**
Other comprehensive results		-	-	-	-
Comprehensive income for the period		**15,205**	**227,529**	**72,761**	**359,386**
Net result per share	**24**	0.0346	0.5178	0.1656	0.8180

The accompanying notes 1 to 30 are an integral part of these interim financial statements.

Transportadora de Gas del Norte S.A.

STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY AT SEPTEMBER 30, 2013, SEPTEMBER 30, 2012 AND DECEMBER 31, 2012 (in thousands of pesos)

Item	Common stock	Inflation adjustment of common stock	Legal reserve	Optional reserve	Voluntary reserve for future dividends	Retained earnings	Total shareholders´ equity
Balances at December 31, 2011	**439,374**	**506,053**	**60,869**	**-**	**293,450**	**(457,051)**	**842,695**
Resolution of Ordinary Shareholders' Meeting held on April 13, 2012:							
Absorption of losses for fiscal year 2011 against the Voluntary reserve for future dividends	-	-	-	-	(154,078)	154,078	-
Release of the Voluntary reserve for future dividends and set up of an Optional reserve	-	-	-	139,372	(139,372)	-	-
Income for the nine-month period ended September 30, 2012	-	-	-	-	-	227,529	227,529
Balances at September 30, 2012	**439,374**	**506,053**	**60,869**	**139,372**	**-**	**(75,444)**	**1,070,224**
Loss for the supplementary three-month period until December 31, 2012	-	-	-	-	-	(12,916)	(12,916)
Balances at December 31, 2012	**439,374**	**506,053**	**60,869**	**139,372**	**-**	**(88,360)**	**1,057,308**
Resolution of Ordinary Shareholders' Meeting held on April 18, 2013:							
Set up of the Legal reserve	-	-	10,888	-	-	(10,888)	-
Set up of the Optional reserve	-	-	-	206,877	-	(206,877)	-
Allocation of the deferred tax liability generated by the inflation adjustment of fixed assets against the Optional reserve	-	-	-	(299,754)	-	299,754	-
Income for the nine-month period ended September 30, 2013	-	-	-	-	-	15,205	15,205
Balances at September 30, 2013	**439,374**	**506,053**	**71,757**	**46,495**	**-**	**8,834**	**1,072,513**

The accompanying notes 1 to 30 are an integral part of these interim financial statements.

Transportadora de Gas del Norte S.A.

INTERIM STATEMENT OF CASH FLOWS AT SEPTEMBER 30, 2013 AND 2012 (in thousands of pesos)

	Note	Nine-month period ended 09.30.2013	09.30.2012
Cash generated by (used in) the operations	**25**	48,127	(93,856)
Income tax	**8**	19,835	121,114
Accrued interest generated by liabilities	**23**	57,161	133,372
Net cash flow generated by the operations		**125,123**	**160,630**
Purchase of fixed assets	**6**	(55,607)	(35,058)
Changes in short-term investments (non-cash equivalents)		(31,932)	240,825
Collection of dividends		768	707
Net cash flow (used in) generated by investing activities		**(86,771)**	**206,474**
Increase in attachments and guarantee deposits		(8,673)	(11,577)
Loans payment		(8,412)	(459,979)
Net cash flow used in financing activities		**(17,085)**	**(471,556)**
Net increase (decrease) in cash and cash equivalents		21,267	(104,452)
Cash and cash equivalents at the beginning of the year		123,903	208,174
Financial results generated by cash		24,228	38,338
Cash and cash equivalents at the end of the period	**13**	**169,398**	**142,060**

The accompanying notes 1 to 30 are an integral part of these interim financial statements.

1 - GENERAL INFORMATION

1.1 - Incorporation of the Company

Transportadora de Gas del Norte S.A. ("the Company" or "TGN") was incorporated on November 24, 1992 as a result of the enactment of Laws Nos. 23,696 and 24,076 ("Natural Gas Act") and the issuance of National Executive Branch ("PEN") Decree No. 1,189/92, whereby the privatization of the natural gas carriage and distribution services and the setting up of the companies that would receive the licenses to operate those services were established.

The Company was granted a license (the "License") pursuant to which TGN is authorized to provide the public service of gas carriage through the exclusive utilization of its two pipelines in the northern and central-western regions of Argentina.

1.2 - Argentine economic context, energy crisis and its impact on the economic and financial position of the Company

In view of the major changes in the main macroeconomic variables Argentina has recorded since the end of 2001, as from January 2002 the National State issued laws, executive orders and regulations that involved a profound change to the then prevailing economic model, which produced the material effects on the Company's economic and financial equation, its business and the regulatory framework. The most significant changes are mentioned below:

(i) The Public Emergency Law 25,561 ("LEP") established the pesification of the rates of carriage of natural gas destined for the domestic market and the repeal of the semi-annual adjustment mechanism based on the Producer Price Index ("PPI"). Furthermore, the LEP authorized the PEN to renegotiate the public works and services contracts and rates. At the date of issuance of these financial statements, and considering the transitory agreement mentioned in Note 1.3.3, no substantial progress has been made regarding rates renegotiation.

   Note 1.3 details several issues relating to the rates, the License and the implications of the amendments introduced by the LEP within the Company's regulatory framework.

(ii) As from 2004 the National State adopted a series of measures to redistribute in the short term the effects of the energy sector crisis derived from a natural gas and electricity shortage. The National Energy Secretariat, the Fuel Under-secretariat and the National Gas Regulatory Entity ("ENARGAS") have issued a series of rules establishing precautionary measures to prevent a shortfall in domestic natural gas supply and its effects on the wholesale electricity supply, including measures that led to almost cessation of exports of natural gas to first ensure the supply of domestic consumption. The creation of trust funds was also established to finance investments in the expansion of the capacity of the natural gas carriage and distribution systems and gas imports.

   These government measures have produced negative results regarding TGN´s gas carriage agreements. In that sense, material controversies have arisen in relation to certain export customers that led to the execution of compromise and settlement agreements that modified and/or generated the termination of such contracts, as mentioned in Note 19.

(iii) As indicated in Note 1.3.6 and in Note 15, on December 22, 2008 the Board of Directors of the Company decided to postpone the payment of the principal and interest installments on the negotiable obligations that would fell due since that date. In that context, on December 29, 2008, through Resolution I/587 the ENARGAS established an intervention in TGN for 120 days, as well as a comprehensive audit in charge of the intervener. Upon expiration of such term, the intervention was repeatedly extended by ENARGAS resolutions up to January 2014. During 2012, TGN restructured its financial liabilities existing as of December 31, 2008. Refer to Note 15.

(iv) The characteristics of the economic environment and the legal and regulatory framework in which the Company is currently operating and the current status of the renegotiation of the License, give rise to uncertainty as to the future cash flows´ sufficiency to recover non-current assets, the re-payment of the financial debts, the future development of the Company's business and the normal continuity of its operations.

The impact generated by all the measures adopted so far by the National State on the balance sheet and financial position of the Company as of September 30, 2013 was calculated on the basis of evaluations and estimates used by the Board of Directors at the date these financial statements were issued. The future development of the economy might require that the National State modify some measures adopted or issue additional regulations. However, it is important to remark that actual future results could differ from the evaluations and estimates made at the date of issuance of these financial statements and these differences could be significant.

1.3 - Regulatory framework

1.3.1 - General

The Natural Gas Act and its regulations, together with the License, the Transfer Agreement, the Bidding Terms and Conditions for the privatization of Gas del Estado S.E. ("GdE") and the resolutions adopted by the ENARGAS establish the legal framework within which the Company carries out its business activities. The License was granted for an original term of 35 years, which expires in December 2027. However, the Natural Gas Act and the License provide that TGN may apply to ENARGAS for a renewal of the License for an additional ten-year term. ENARGAS is required at that time to evaluate the Company's performance and make a recommendation to the PEN.

1.3.2 - Rates

Gas carriage service's rates were established by the License and are regulated by the ENARGAS. The Natural Gas Act establishes that rates must cover reasonable operating costs, taxes and depreciations charges, enable obtaining reasonable profit margins similar to those derived from other comparable or equivalent risky activities and must be related to the degree of efficiency in the providing of the services. In accordance with the original conditions of the License, and up to the enactment of the LEP, rates were subject to the following until expiration thereof:

i) adjustments for the five-yearly review of rates by the ENARGAS, which affect as far as possible the "X" efficiency factor and "K" investment factor, where "X" reduces the rate as a counterpart for increased efficiency and "K" increases rates to encourage unprofitable investments;

ii) semi-annual adjustments to reflect PPI variations;

iii) non-recurring adjustments to reflect the variations in the costs resulting from changes in tax regulations (except in the case of variations in income tax); and

iv) unplanned adjustments for other objective and justifiable reasons at the discretion of the ENARGAS.

As mentioned in Note 1.2, the LEP established the pesification of natural gas carriage rates of gas destined for the domestic market and the repeal of the semi-annual adjustment mechanism based on the PPI.

1.3.3 - License

Under the provisions of LEP, the PEN is entitled to renegotiate the terms of the licenses granted for the provision of public services based on the following criteria: (i) the impact of the rates on the competitiveness of the economy and the distribution of people's income; (ii) the quality of the services and the investment plans, as contractually agreed; (iii) the customers´ interests and accessibility to the services; (iv) the safety of the systems; and (v) the profitability of the companies.

At present, the Unit for the Renegotiation and Analysis of Public Utility Services Contracts ("UNIREN") is responsible for the renegotiation process. This unit was created in July 2003 within the jurisdiction of the Ministries of Economy and Production ("MEP") and of Federal Planning, Public Investment and Services ("MPFIPyS").

Law No. 25,790 dated October 2003 established that the decisions to be made by the PEN throughout the renegotiation process would not be limited to or conditioned by the stipulations contained in the regulatory frameworks for the concession or license contracts involving the respective public utility services.

TGN considers that the main obstacle to reach a complete renegotiation agreement is the National State's requirement on adding an indemnity clause for its benefit, under which the effects of judgments or arbitration awards requiring Argentina to pay indemnifications supported by the LEP on the License would be transferred to TGN.

On October 2008, the Company entered into a temporary agreement ("the Temporary Agreement") that does not involve an indemnity clause for the benefit of the National State, and envisage a transition rates regime as from September 1, 2008 on which a 20% increase would be applied to the remuneration of the ruled domestic activity of TGN in force at August 31, 2008. The Temporary Agreement establishes that TGN will assign the rights of the resulting incremental revenue to a specific fund that will be set up as a trust for the payment of works and/or tasks detailed in a document attached to the Temporary Agreement. The Temporary Agreement assumed that on December 31, 2008 the LEP would no longer be effective, which did not occur since that law will actually be in force until December 31, 2015. Consequently, by that date the parties had to agree on the methodology, term and time of the execution of an Overall Contractual Renegotiation Minute. Otherwise, the PEN, if it deems it convenient, would rule on the enforcement of the Temporary Agreement and, in turn, UNIREN would make the necessary recommendations to the PEN pursuant to section 1 subsection e) of Decree No. 311/03 and section 11 of the Joint Resolution No. 188/03 and No. 44/03 of the MEP and MPFIPyS. Although the Temporary Agreement was ratified by the PEN through Decree N° 458 of April 5, 2010, the rate increase cannot be invoiced by TGN because the ENARGAS did not approved the new rate schedules. However, TGN performed the foreseen works at its expense. At September 30, 2013, no economic effects were noted in relation to the Temporary Agreement. Given the lack of a reply by the Administration to the reiterated requests for approval of the new rates, in October 2010 TGN filed action for protection due to delay. A final judgment has been entered ordering the Administration to issue a decision within a prescribed term, which has already expired. (refer to Note 18.1.8).

At the date of issuance of these financial statements, no significant progress had been made to ensure compliance with the objective to sign a comprehensive agreement in the short term. Furthermore, it cannot be assured that the final outcome of the renegotiation will effectively restore the balance of the License and award a fair and reasonable rate in order to redress TGN for the damage suffered as a result of the LEP. Refer to Notes 18.1.7 and 18.1.8.

1.3.4 - Technical Operator and Audit Services agreement

Within its regulatory framework, TGN receives technical and auditing assistance from its shareholders or their related companies. Such assistance covers issues relating to system performance, security, environment, preventive maintenance, in-house procedures, training, information technology systems and compliance with certain international standards governing the gas carriage industry.

The agreement for technical operator and audit services in force since January 2006 will expire on December 31, 2017. In consideration for the services under the contract, an annual compensation is envisaged, which shall be the higher of (i) US$ 3,000,000 or (ii) 7% of EBIT for each fiscal year. As of September 30, 2013 the Company accrued this compensation according to point (i) previously mentioned.

In consideration of the decision to postpone the due dates of TGN financial debt adopted on December 22, 2008, the Board of Directors resolved to temporarily suspend effective December 31, 2008 the payments of fees envisaged in the contract for technical operator and audit services. Furthermore, under financial agreements currently in force, TGN limited its ability to pay those fees.

1.3.5 - Decrease in revenues from carriage of gas for export

Effective February 2004, the National State adopted a series of measures, still in force, to ensure a natural gas supply sufficient to satisfy domestic demand, considerably limiting gas exportation. Dispatched export volume has systematically decreased from 2006 until the end of this period. In that context, YPF S.A. ("YPF") ceased to pay and initiated administrative and judicial actions to obtain the rescission without negligence of the gas carriage contract, and the Chilean distributor Metrogas S.A. ("Metrogas") attempted to unilaterally rescind the agreement and claimed compensation. YPF and Metrogas recorded unpaid balances of \$ 430 million and \$ 470 million, respectively, as of September 30, 2013, so the Company has set up an allowance of \$ 450 million to cover the uncollectible past due balance for the carriage service. Disputes with these customers are described in Notes 18.1.4 and 18.1.6.

Other customers entered into compromise and settlement agreements replacing and/or rescinding the contracts previously in force (as described in Note 19). Although the abovementioned compromise and settlement agreements contemplated the collection of compensation amounts, TGN shall cease to collect revenues in the future, which will eventually produce a negative net effect on its future cash flows.

1.3.6 - Loan payments postponement and intervention established by the ENARGAS

As explained in Note 15, on December 22, 2008, the Board of Directors of TGN decided that it was necessary for the Company to postpone the principal and interest payments that fell due since that date.

Although this decision was made to explicitly maintain the safe and reliable provision by TGN of the public utility natural gas carriage service, as called for by the Natural Gas Act and Section 10 of the LEP, on December 29, 2008, through Resolution I/587 the ENARGAS established the intervention in TGN for 120 days and designated an intervener with powers of "*co-administration, surveillance and control of all the usual acts of administration and disposition that may affect the normal provision of the public utility gas carriage service by TGN under the License*". By this resolution, the ENARGAS also established that a comprehensive audit should be conducted at TGN.

TGN challenged the legality of Resolution I/587 as regards the corporate joint management and in March 2009, Room I of the Federal Court of Appeals in administrative litigation matters resolved as follows: (i) to stay the effects of ENARGAS Resolution I/587 which had established an intervention in TGN and appointed an intervener with powers of company co-administration; (ii) to maintain the control and superintending powers vested in the officer appointed by the ENARGAS with respect to all the acts that may reasonably affect the normal provision of the public utility service by TGN; and (iii) to order the ENARGAS to return to TGN the meeting minutes books that had been withdrawn by the intervener from TGN's principal place of business.

The aforementioned appeal filed by TGN was declared "insubstantial" by the Federal Court of Appeals in administrative litigation matters on August 5, 2013. This was due to the fact that the successive extensions of Resolution I/587 did not consider the power of company co-administration. The Company filed an extraordinary appeal against the decision of the Federal Court of Appeals on the grounds that the case is a current issue and the appellant is entitled to a reasoned decision.

Resolution I/587 was successively extended until January, 2014, term over which TGN will continue to be subject to surveillance and control of the usual acts of administration and disposition that may affect the normal provision of the gas carriage public utility service under its charge.

2 - PREPARATION AND PRESENTATION OF FINANCIAL STATEMENTS

These financial statements are the first that the Company issues in accordance with the International Financial Reporting Standards ("IFRS"). They have also been prepared in accordance with the International Accounting Standard ("IAS") 34 and IFRS 1.

These financial statements have been prepared under the historical cost convention, modified by the revaluation of financial assets at fair value through profit or loss.

Furthermore, the provisions of ENARGAS Resolution No. 1,660/00 (as amended by Resolution No. 1,903/00) regulating certain valuation and disclosure criteria for the regulated natural gas carriage and distribution activity have been applied. These criteria are similar to those established by IFRS.

These financial statements have been prepared in constant currency recognizing the overall effects of inflation up to August 31, 1995. Restatement of financial statements was discontinued from that date to December 31, 2001, according to accounting standards. From January 1, 2002 to March 1, 2003 the effects of inflation were recognized. As from that date, restatement of financial statements was discontinued again, according to the regulations issued by the National Securities Commission ("CNV"). The criterion adopted by the CNV differed from the one established by professional accounting standards, under which financial statements were to be restated until September 30, 2003. Nevertheless, at September 30, 2013 this deviation has not had a significant impact on TGN's financial statements.

The rate used for restatement of items for the pertinent periods was the internal wholesale price index, issued by Instituto Nacional de Estadística y Censos.

2.1 - IFRS adoption

The CNV established the application of Technical Resolutions Nos. 26 of the Federación Argentina de Consejos Profesionales de Ciencias Económicas, which adopts IFRS, issued by the International Accounting Standards Board ("IASB"), for entities encompassed by the public offering regime of Law N° 26,831, either because of their capital or negotiable obligations, or because those entities have requested authorization to be encompassed by this regime.

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

Application of these standards is mandatory for the Company as from this fiscal year, as per CNV General Resolution N° 600/12. The adoption of these Standards has brought about changes in the Company's accounting policies. Additionally, the presentation of the 2012 fiscal year financial statements was modified for comparative purposes.

The Company has established January 1, 2012 as its transition date and has prepared its opening financial statements in accordance with IFRS as of that date.

IFRS 1 (First-time Adoption of IFRS) allows entities adopting these standards for the first time to consider certain one-time exemptions from the retroactive application of certain IFRS in effect, for financial statements closing at December 31, 2013. Such exemptions have been provided for by the IASB to simplify first-time application of said standards. Detailed below is the optional exemption applied by TGN:

• Deemed cost of fixed assets: The cost of fixed assets, restated in accordance with accounting standards in force at the date of transition to IFRS, was adopted as deemed cost at that date, since it is considered equivalent to the cost or depreciated cost in accordance with IFRS.

Shareholders' equity and Statement of comprehensive income reconciliations between prior accounting standards and IFRS as of September 30, 2012, are disclosed below:

Shareholders' equity under prior accounting standards	**1,074,102**
Change of criterion for valuation of Materials and spare parts	(5,967)
Effect on deferred income tax generated by the change of criterion for valuation of Materials and spare parts	2,089
Shareholders' equity under IFRS as of September 30, 2012	**1,070,224**

Result for the period under prior accounting standards	**228,188**
Change of criterion for valuation of Materials and spare parts	(1,014)
Effect on deferred income tax generated by the change of criterion for valuation of Materials and spare parts	355
Comprehensive result under IFRS as of September 30, 2012	**227,529**

Shareholders' equity reconciliations as of December 31, 2012 and January 1st, 2012 and Statement of comprehensive income reconciliation as of December 31, 2012 are disclosed in the Company's Interim Financial Statements for the three-month period ended March 31, 2013.

2.2 - Accounting estimates

The preparation of these financial statements in accordance with IFRS requires making estimates and assessments that affect the reported valuation of assets and liabilities at the date of issuance of these financial statements as well as income and expenses recorded for the period.

Such estimates are affected by uncertainties related to changes in the economic environment, and the legal and regulatory framework in which the Company is currently operating, as well as by the current status of the License renegotiations and the consequences of the gas supply shortage (mentioned in Note 1). In this context, there is uncertainty as to the generation of future cash flows sufficient to recover non-current assets, the re-payment of financial debts, the future development of the Company's business and the normal continuity of its operations.

The aspects involving a higher degree of complexity, or where assumptions and estimates are significant to the financial statements, are disclosed in Note 4.

2.3 - Accounting standards

2.3.1 - Interpretations and standards issued but not yet adopted

At the date of issuance of these financial statements we are not aware of IFRS issued and applicable to the Company or to its affiliates, that has not been properly considered.

2.3.2 - New standards, amendments and interpretations applicable to the annual financial statements for 2013:

- IFRS 9 "Financial instruments - classification and valuation": This standard requires that all financial assets within the scope of IAS 39 be valued at amortised cost or fair value.

2.4 - Investments in affiliate companies

Affiliate companies are all entities over which the Company exerts significant influence. Investments in affiliate companies are valued using the equity method of accounting. Investments in affiliate companies Comgas Andina S.A. ("COMGAS") and Companhia Operadora do Rio Grande do Sul ("COPERG") have been valued at equity value, on the basis of the financial statements of these companies (see Note 7). TGN keeps an allowance to fully cover its investment in the Brazilian company COPERG, due to the fact that the expectations on which the business was made have not been fulfilled. As a result, it is estimated that the reduced level of activity of that company will not allow recovering the value of the investment.

2.5 - Foreign currency translation

(a) Functional and presentation currency

Items included in the Company's financial statements are stated using the currency of the primary economic environment in which the entity operates (functional currency).

(b) Transactions and balances

Foreign currency transactions are converted into the functional currency based on the exchange rate prevailing at the dates of the transactions or at the date of the financial statements in the case of payable or receivable balances. Income and expenses from exchange rate difference resulting from the settlement of such transactions and from the translation at period/year-end exchange rates of assets and liabilities denominated in foreign currency are recognized in the statement of comprehensive income.

Exchange rate differences (income or expenses) are shown in the statement of comprehensive income under "Net financial results".

2.6 - Fixed assets

Fixed assets received from GdE at the start of the Company's operations have been valued at their global transfer price stated in the Transfer Agreement. The assets acquired or built after the takeover date have been valued at acquisition or construction cost, including the costs of materials, labor and overheads until they were placed into service.

The Company has considered as elements forming part of the value of fixed assets the net financial costs generated by third parties' capital, referred to fixed assets whose construction extends over time and until they are placed into service. The values mentioned above are shown net of accumulated depreciation. Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

Accounting and tax depreciation charges are calculated according to the straight line method at annual depreciation rates sufficient to extinguish the original values at the end of their useful lives. In determining the useful life, the ENARGAS regulations have been considered, among other parameters. Considering the economic and financial projections prepared by the Company on the basis of the best estimate in accordance with the guidelines stated in Note 4 and the resolution of the uncertain situations mentioned in Notes 1.2 and 1.3, the aggregate fixed asset book value does not exceed its recoverable value. In this regard, the Company monitors the performance of the variables considered in those projections when there is evidence that the net book value of fixed assets might not be recoverable.

2.7 - Financial instruments

2.7.1 - Recognition and valuation

All financial instruments have been recognized and derecognized on the trade date, i.e. the date on which the Company purchases or sells the instruments. Financial assets are initially measured at fair value, net of transaction costs, except for those financial assets classified as at fair value through profit or loss. As for these financial assets, transaction costs are recognized as a financial expense in the statement of comprehensive income.

Investments are derecognized when the rights to receive their cash flows expire or are transferred and the Company no longer possesses substantially all the risks and rewards of ownership. Trade accounts receivable and other accounts receivable are valued at amortised cost applying the effective interest rate method.

Profits and losses from changes in the fair value of financial assets at fair value through profit or loss are included in the statement of comprehensive income under "Net financial results", in the period in which the aforementioned changes take place.

2.7.2 - Classification

The Company classifies its financial instruments into the following categories: financial assets at fair value through profit or loss, financial assets at amortised cost and financial liabilities at amortised cost. This classification depends on the way the Company manages its financial assets and the characteristics of the contractual cash flows thereof.

The Company has a policy approved by the Board of Directors, which describes the criteria to value its investments in financial assets and establishes the General Director's monitoring mechanisms, related to the adequate implementation of those criteria.

2.7.2.1 - Financial assets at amortised cost

Financial assets at amortised cost are those held with the purpose of collecting the contractual cash flows. Contractual conditions of the financial asset give rise on specified dates to cash flows that are only collections of principal and interest on the outstanding principal. Within this category the following items have been included: time deposits, US Treasury bills, other investments, certain government bonds, trade accounts receivables and certain balances classified as other accounts receivables.

2.7.2.2 - Financial assets at fair value through profit or loss

Financial assets at fair value included within this category are mutual funds and certain government bonds.

2.7.2.3 - Financial liabilities at amortised cost

The Company has determined that all financial liabilities are valued at amortised cost using the effective interest rate method.

2.7.3 - Impairment

The Company assesses at each date of issuance of its financial statements if there is objective evidence of impairment or deterioration of a financial asset valued at amortised cost. A financial asset is impaired and an impairment loss is recognized if there is objective evidence of impairment as a result of one or more events that occurred after the initial recognition of the asset, and such event, or events, have an impact on the estimated future cash flows from the financial asset.

2.8 - Materials and spare parts

Materials and spare parts are recorded at their historical cost. The breakdown of materials and spare parts into current and non-current has been performed based on the estimated consumption plan. An allowance for slow-moving and obsolete materials and spare parts is determined for those slow-moving or obsolete assets.

Considering the economic and financial projections prepared by the Company on the basis of the best estimate, in accordance with what it is mentioned in Note 4 and the resolution of the uncertainties mentioned in Notes 1.2 y 1.3, the carrying value of materials and spare parts does not exceed their recoverable value.

2.9 - Trade accounts receivable and other accounts receivable

Trade accounts receivable represent the amounts due from customers for services rendered by the Company in the normal course of its business. If they are expected to be collected within one year or less, they are classified as current assets. Otherwise, they are disclosed as non-current assets.

Non-current trade receivables are principally related to the customers in dispute mentioned in Notes 18.1.4 and 18.1.6 and have been valued at the best possible estimate of the amounts receivable discounted at a rate reflecting the time value of money and the specific risks of the transaction, considering the estimated collection term.

The other accounts receivable have been valued at amortised cost applying the effective interest rate method, net of an allowance for doubtful accounts. The allowance for doubtful accounts and disputed amounts for trade receivables and other accounts receivables is recorded when there is objective evidence of a risk related to the collection of amounts due, according to the original terms of the receivables.

2.10 - Cash and cash equivalents

This item includes available cash, bank deposits and other short-term liquid investments originally falling due within three months or less. Available cash and bank deposits are measured at nominal value. Time deposits are valued at their amortised cost. Mutual funds and government bonds are valued at their fair value. Note 13 provides a breakdown of cash and cash equivalents.

2.11 - Shareholders' equity accounts

The ordinary shares are recorded at its historical nominal value. The difference between common stock stated in constant currency and its historical nominal value is shown under "Inflation adjustments of common stock" in the statement of changes in shareholders' equity. The Legal reserve, the Optional reserve and the Retained earnings have been restated in accordance with the guidelines indicated in Note 2.

2.12 - Trade accounts payable and other debts

Trade accounts payable represent payment obligations for goods and services purchased from suppliers in the normal course of the Company's business. Trade accounts payable and other debts are classified as current or non-current liabilities depending on the date on which the Company obligation to settle these liabilities becomes due. Trade accounts payables and other debts have been valued at their amortised cost, according to the effective interest rate method.

2.13 - Loans

Loans have been valued at their amortised cost. Any difference between the funds received (net of transaction costs) and the redemption value is recognized in the statement of comprehensive income over the term of the loan, using the effective interest rate method. Loans are classified as current and non-current liabilities, depending on the date on which the obligations to make payments of principal and interest become due.

2.14 - Income tax and minimum presumed income tax

(a) Income tax

The Company has recognized the income tax charge using the deferred tax method, recognizing temporary differences between accounting and tax valuations of assets and liabilities. To calculate deferred income tax, the tax rate expected to be in effect at the time of reversal or use has been applied to temporary differences identified, considering the regulations in effect at the time of issuance of these financial statements.

(b) Minimum presumed income tax

The Company computes the minimum presumed income tax by applying the current 1% rate on computable assets at the end of each year. This tax complements income tax and the Company's tax obligation will be the higher of these two taxes.

However, if in a fiscal year minimum presumed income tax obligation exceeds income tax liability, the surplus will be computable as a payment on account of income tax through the next ten fiscal years.

The Company has recognized the minimum presumed income tax paid in prior years and the amount accrued during the current period as a tax credit, because it estimates that in future years it will be computable as a payment on account of income tax. This tax credit has been measured at nominal valued.

2.15 - Contingencies

The provisions for labor, civil and contentious lawsuits, are recognized when the Company has a legal or constructive obligation as a result of past events, it is likely that an outflow of cash will be required to settle the obligation, and the amount can be reliably estimated.

Provisions for contingencies are measured at their estimated value of the cash required to settle the obligation.

2.16 - Revenue recognition

Firm carriage revenues are recognized based on the accrued contracted capacity reserved, regardless of actual usage. For interruptible carriage service contracts, revenues are recognized upon the delivery of natural gas. For operating and maintenance service contracts, revenues are recognized when services are provided.

The Company has recorded an allowance for differences between the total amount invoiced according to contractual conditions and the estimate of the recoverability of certain balances in contractual and regulatory dispute (Note 1.3.5). These allowances are recorded adjusting the Revenues line.

Turnover tax charge is included in Selling expenses. Following ENARGAS´ resolutions, the effect of turnover tax, related to regulated services, is passed through the customers via an increase in the monthly billings. Revenues from management fees relating to gas trust program (Note 28) are recognized on the basis of the work progress.

2.16.1 - Interest

Interest income is recognized based on the proportion of time elapsed, using the effective interest rate method with the original rate of the instrument.

2.17 - Balances with related parties

Intercompany receivables and liabilities arising from sundry transactions with the controlling shareholder, affiliate companies and other related parties have been valued according to current market conditions. Individuals and companies included in Law N° 26.831, Section 72, have been considered as related parties.

2.18 - Commitments

The Company does not possess any expenses committed to but not incurred at the date of these financial statements that are not properly valued and disclosed.

2.19 - Purpose of these financial statements

These financial statements have been translated from the financial statements for the nine-month period ended September 30, 2013 including the summary of information required by the CNV, prepared in Spanish and originally issued in Argentina. The translation into English has been made solely for the convenience of English–speaking readers, and certain notes have been rephrased to facilitate the understanding of legislation and the local economic environment.

3 - FINANCIAL RISK MANAGEMENT

3.1 - Financial risk factors

The activities of the Company expose it to various financial risks: market risk (including currency risk, fair value interest rate risk and price risk), credit risk and liquidity risk. The Company has an investment policy (approved by the Board of Directors on April 18, 2011) that provides a conceptual framework within which investments and fund placements are made, minimizing exposure to capital risk, maximizing return based on the specific characteristics of the market, and maintaining liquidity levels necessary for its ordinary operations.

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

3.2 - Capitalization

The following table shows the Company's capitalization as of September 30, 2013, December 31, 2012 and January 1st, 2012:

	09.30.2013	12.31.2012	01.01.2012
Current loans	60,651	87,192	1,942,330
Non-current loans	1,112,358	1,057,237	-
Total loans	1,173,009	1,144,429	1,942,330
Common stock	439,374	439,374	439,374
Inflation adjustment of common stock	506,053	506,053	506,053
Legal reserve	71,757	60,869	60,869
Voluntary reserve for future dividends	-	-	293,450
Optional reserve	46,495	139,372	-
Retained earnings	8,834	(88,360)	(457,051)
Total shareholders´ equity	1,072,513	1,057,308	842,695
Total capitalization	2,245,522	2,201,737	2,785,025

The information on capitalization included above presents the Company's financial liabilities and equity and is prepared on the basis of the following main assumptions:

(i) Due to the fact that at the date of issuance of these financial statements the Company records debt pending restructuring, such debt has been classified as a current liability. Likewise, the total amount of the outstanding principal as well as accrued and unpaid interests at September 30, 2013, December 31, 2012 and January 1st, 2012 is included.

(ii) Amounts are denominated in pesos, the US dollars being translated into pesos using the selling exchange rate published by Banco de la Nación Argentina as of September 30, 2013, December 31, 2012 and January 1st, 2012, which was $ 5.793, $ 4.918, and $ 4.304 per US dollar, respectively.

3.3 - Market risks

3.3.1 - Currency risks

The Company is exposed to the exchange rate risk, since most of its revenues are denominated in local currency and all of its financial debt is denominated in US dollars. In the case of devaluation or significant inflation without an adequate adjustment of rates, the Company might not be able to meet its financial commitments. It should be highlighted that the Company may capitalize the payment of interest on its financial loans in US dollars until December 2014.

Notwithstanding the above, it should be noted that part of the investments are made in financial instruments adjusted by the variation of the US dollar or is directly issued in US dollars, thus enabling the Company to partially mitigate the risk of a devaluation.

The potential impact on the statement of comprehensive income and the statement of changes in shareholders' equity resulting from each percentage point of devaluation of the peso against the US dollar would account for an approximate loss of $ 2.5 million, provided that the other economic and financial variables affecting the Company remain stable. This sensitivity analysis is based on reasonable information and assumptions. Yet, actual results might differ significantly from such analysis.

3.3.2 - Price risks

The Company is exposed to the risk of fluctuations in the price of the investments held and classified in its balance sheet as at fair value through profit or loss. To manage the exposure to price risk, the Company diversifies its portfolio by instrument. Portfolio diversification is done in accordance with the limitations set forth in the TGN´s investment policy.

3.3.3 - Interest rate risks on fair value and cash flows

The Company does not record liabilities accruing interest at variable rates.

3.4 - Credit risks

Credit risk related to investments arises from the credit standing of the financial instrument and of the counterpart where such instrument is deposited. Minimum levels of credit rating are established for financial instruments and counterparts in the investment policy, which vary depending on the instrument, currency and market. Highly liquid instruments of very good credit rating are allowed, among the financial instruments authorized in Argentina and abroad. The financial institutions with which the Company is authorized to operate should have high credit ratings and/or strong presence in the market in which they operate. Lastly, limits are set to allow diversification by instrument as well as by institution. The credit rating of financial instruments is disclosed in Note 9.

In relation to customers, the Company uses independent risk ratings, provided that they are available, or otherwise, the Finance Department and the Commercial Department jointly assess a customer's credit rating considering its financial situation, experience and other factors. If the analysis shows that the customer possesses certain risks related to the payment or compliance with its obligations, actions to eventually mitigate such risks are assessed (mainly payment guarantees).

Credit risk with export customers is explained in Note 1.3.5.

3.5 - Liquidity risks

Short and medium term cash flow forecasting is performed on a regular basis to ensure sufficient cash available to meet the Company's operational and maintenance needs.

The Company's Finance Department invests cash surplus in interest-bearing accounts, time deposits, mutual funds and securities, choosing instruments with adequate maturity dates or sufficient liquidity to be able to meet the needs mentioned above. The table below includes an analysis of the financial liabilities grouped on the basis of the remaining terms, from the date of the financial statements to the date of maturity.

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

At September 30, 2013	Less than 3 months	Between 3 months and a year	Between 1 and 2 years	Between 2 and 5 years	More than 5 years	Without set term
Loans	60,651	-	-	179,235	933,123	-
Trade accounts payable and other debts	115,335	3,949	3,671	9,681	29,845	68,814

At December 31, 2012	Less than 3 months	Between 3 months and a year	Between 1 and 2 years	Between 2 and 5 years	More than 5 years	Without set term
Loans	87,192	-	-	144,449	912,788	-
Trade accounts payable and other debts	76,954	2,904	5,073	13,920	29,039	74,909

At January 1st, 2012	Less than 3 months	Between 3 months and a year	Between 1 and 2 years	Between 2 and 5 years	More than 5 years	Without set term
Loans	1,942,330	-	-	-	-	-
Trade accounts payable and other debts	52,076	-	-	-	-	53,525

3.6 - Fair value estimation

Different valuation levels for financial instruments carried at fair value were defined as follows:

* Level 1: Quoted prices in active markets for identical assets.
* Level 2: Information different from the quotation price included in Level 1 that can be confirmed for assets, both directly (i.e., prices) or indirectly (i.e., derived from prices).
* Level 3: Information on assets not based on data that can be confirmed in the market (i.e., non-observable data).

The value of financial instruments traded in active markets is based on the quoted market prices at the date of the financial statements. The market quoted price used for financial assets held by the Company is the price offered at September 30, 2013. These instruments are included in Level 1 and comprise mainly investments in mutual funds and government bonds. The following table shows the Company's Level 1 assets measured at fair value at September 30, 2013, December 31, 2012 and January 1st, 2012:

	09.30.2013	12.31.2012	01.01.2012
Financial assets at fair value:			
Mutual funds	89,832	44,608	46,995
Government bonds	86,448	80,224	1,012
Total financial assets at fair value	176,280	124,832	48,007

4 - CRITICAL ACCOUNTING ESTIMATES AND POLICIES

The preparation of these financial statements requires the Company's Board of Directors uses estimates that affect the valuation of contingent assets and liabilities disclosed at the date of issuance of these financial statements, as well as the incomes and expenses recorded in the pertinent period or year. However, future actual results may significantly differ from those estimates and assessments used in the preparation of these financial statements. The changes in the economic environment, the legal and regulatory framework in which the Company is currently operating, and the current status of the renegotiation of the License and the consequences of the gas supply shortage (mentioned in Note 1) affect those estimates. There can be no assurance as to the future net cash flows sufficiency to recover non-current assets, the re-payment of financial debts, the future development of the Company's business and the normal continuity of its operations. The most significant estimates and assumptions are as follows:

a. Contingencies

TGN is exposed to different claims, lawsuits and other legal proceedings in which a third party seeks for a compensation or indemnity. The valuation of the liabilities related to those claims, lawsuits and legal proceedings cannot be accurately estimated. Periodically and with its legal advisors, the Company analyzes the situation of each significant issue, and assesses the potential effect on the financial statements. If the potential loss derived from the claim or proceeding is considered probable and the amount can be reasonably estimated, a provision for contingencies is recorded.

b. Recoverable value of non-current assets

To assess the recoverability of non-current non-financial assets, these are grouped at the lowest level for which there are individually identifiable cash flows ("cash generating units"). TGN has only one cash generating unit.

c. Provision for easements

The Company is subject to the payment of a right of way easement charge to the owners of the plots of land crossed by the gas pipeline. The Company makes an estimate of the liabilities not yet paid and claimable to the date of these financial statements, for those plots of land on which an agreement has not yet been entered into, based on the regulations issued by ENARGAS through Resolution I/145.

5 - BUSINESS SEGMENT INFORMATION

Segment reporting is presented in a manner consistent with the internal reporting provided to the Chief Operating Decision Maker ("CODM"). The Company's General Director has been identified as CODM. The management information used by the CODM in decision making is prepared on a monthly basis, in million of US dollars, and does not include any breakdown by business segment, which means that the information is presented as a single segment and corresponds to the total for the Company. It has been determined that the representative measure used for decision making by the CODM is the "management EBITDA", together with the projects for expenses and acquisitions of fixed assets.

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

Transportadora de Gas del Norte S.A.

Below is the information provided to the CODM (in million of US dollars):

	09.30.2013	09.30.2012
Total income	72.8	73.5
Fees for technical operator and audit services	(2.8)	(2.3)
Salaries, social security contributions and other personnel benefits	(28.7)	(25.5)
O&M/G&A	(22.0)	(25.5)
Expenses projects	(6.1)	(5.7)
Total operating costs	(59.5)	(59.0)
Management EBITDA	13.2	14.5
Acquisitions of fixed assets	10.4	7.7

Below is shown a reconciliation of management EBIDTA to the result before income tax and income reconciliation:

	09.30.2013	09.30.2012
Management EBITDA in million of US dollars	13.2	14.5
Average exchange rate	5.28	4.47
Management EBITDA in million of pesos	70.0	64.6
Fixed assets depreciation	(100.2)	(101.4)
Result from loans restructuring	280.7	576.2
Other net income and expenses	(8.5)	(46.0)
Financial results	(208.5)	(146.0)
Results from investments in affiliate companies	1.5	1.3
Result before income tax	35.0	348.7

	09.30.2013	09.30.2012
Total income in million of US dollars	72.8	73.5
Translation into million of pesos	383.9	329.8
Turnover tax	8.9	10.6
Doubtful accounts	8.0	13.5
Income from commercial indemnifications	(43.2)	(34.8)
Total revenues in million of pesos	357.6	319.1

5.1 - Information on services

In million of US dollars	09.30.2013	09.30.2012
Gas carriage	64.1	69.4
Gas pipelines operation and maintenance	6.2	5.0
Management fees – Gas Trust Program	2.0	1.3
Others	0.5	(2.2)
Total revenues	72.8	73.5

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

6 - FIXED ASSETS

	09.30.2013										Net book value		
	Original values					Depreciation							
	At the beginning of the year	Increases	Disposals	Transfers	At the end of the period / year	At the beginning of the year	Amount for the period	Disposals	Transfers	Accumulated at the end of the period / year	09.30.2013	12.31.2012	01.01.2012
Land	3,274	-	-	-	3,274	-	-	-	-	-	3,274	3,274	3,274
Buildings and constructions	78,206	-	-	226	78,432	26,350	1,176	-	-	27,526	50,906	51,856	52,618
Installations	2,344	-	-	5	2,349	1,008	69	-	1	1,078	1,271	1,336	1,428
Gas pipelines	2,096,492	-	(209)	2,981	2,099,264	865,418	44,519	(112)	-	909,825	1,189,439	1,231,074	1,269,434
Investments in pipeline maintenances	141,461	-	-	28,894	170,355	35,447	8,878	-	-	44,325	126,030	106,014	100,734
High-pressure branch lines	890	-	-	-	890	381	20	-	-	401	489	509	535
Compressor plants	932,859	-	(444)	2,844	935,259	590,669	34,964	(225)	(2)	625,406	309,853	342,190	390,848
High-pressure control and/or measurement stations	71,947	-	-	536	72,483	50,237	2,365	-	-	52,602	19,881	21,710	25,060
Other technical installations	46,709	-	-	(4)	46,705	34,650	1,651	-	-	36,301	10,404	12,059	13,370
Machinery, equipment and tools	26,776	715	(200)	-	27,291	24,738	533	(197)	1	25,075	2,216	2,038	2,097
IT and telecommunication systems	71,185	1,117	(258)	-	72,044	47,519	3,527	(258)	(3)	50,785	21,259	23,666	28,262
Vehicles	20,552	3,448	(722)	-	23,278	16,029	1,309	(594)	-	16,744	6,534	4,523	4,587
Furniture and office supplies	10,759	483	(6)	-	11,236	9,605	164	(4)	3	9,768	1,468	1,154	1,028
Assets held at third-parties facilities	12,113	-	-	35	12,148	7,783	1,023	-	-	8,806	3,342	4,330	4,002
Work in process	41,362	49,844	(503)	(35,517)	55,186	-	-	-	-	-	55,186	41,362	40,326
Total as of September 30, 2013	3,556,929	55,607	(2,342)	-	3,610,194	1,709,834	100,198	(1,390)	-	1,808,642	1,801,552	-	-
Total as of December 31, 2012	3,530,652	48,248	(21,971)	-	3,556,929	1,593,049	135,952	(19,167)	-	1,709,834	-	1,847,095	-
Total as of January 1st, 2012	3,473,211	61,411	(3,970)	-	3,530,652	1,462,375	133,103	(2,429)	-	1,593,049	-	-	1,937,603

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

A substantial portion of the assets transferred by GdE has been defined in the License as “Essential assets for the performance of the licensed service”. Pursuant to the License, the Company is required to segregate and maintain the essential assets, together with any future improvements and expansions, in accordance with certain standards defined in the License. The Company can not, for any reason, dispose of, encumber, lease, sublease or lend essential assets for purposes other than the provision of the licensed service without ENARGAS´ prior authorization.

6.1 - Fixed assets impairment

The Company analyzes the recoverability of its non-financial long-term assets when there are events or changes in circumstances that may be indicators of potential impairment. The recoverable value of assets is estimated by the Company as the value in use of the assets measured, based on the discounted future cash flow derived from its only cash generating unit, applying a discount rate that reflects the risks inherent to the activity.

Determining the discounted future cash flow implies a series of assumptions and estimates, such as the changes in the gas carriage levels, the price of the regulated rate, inflation, exchange rate, and costs and other cash expenditures. Future cash flows are projected for a period covering the term of the License. The discount rate applied is the rate that represents the weighted average cost of capital. During the current period, no results on assets impairment were computed for fixed assets, as a result of the recoverability analyses.

It should be mentioned that if changes were made to the estimates used to prepare projections of future cash flows, there would be necessary to record a significant impairment loss.

7 - INVESTMENTS IN AFFILIATE COMPANIES

	09.30.2013	12.31.2012
Balances at the beginning of the year	2,399	1,162
Dividends distribution	(851)	(235)
Results from investments in affiliate companies	1,474	1,472
Balances at period / year-end	3,022	2,399

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

The interest held by the Company in its unlisted affiliates was as follows:

Issuer	Characteristics of the instruments		Amount	Cost value	Book value as of			Information on the issuer						
									Latest financial statements					
	Shares	Face value			09.30.13	12.31.12	01.01.12	Main activity	Date	Capital stock and capital adjustment	Other reserves	Retained earnings	Shareholders´ equity	Percentage of direct holding
Comgas Andina S.A.	Common	(1) 1 per share	490	246	3,022	2,399	1,162	Gas pipeline O&M services	09.30.13	15	2,670	3,483	6,168	49.0
Companhía Operadora do Rio Grande do Sul	Common	(2) 1 per share	49	0.1	216	107	114	Gas pipeline O&M services	12.31.12	1	215	224	440	49.0
Impairment of investment					(216)	(107)	(114)							
Total					**3,022**	**2,399**	**1,162**							

(1) Chilean pesos
(2) Brazilian reais

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

8 - INCOME TAX

Deferred income tax assets and liabilities are offset when it is legally possible, when they derive from income tax corresponding to the same entity, are subject to the same tax authority and are presented to the authorities in their net form. The deferred income tax net position is as follows:

	09.30.2013	12.31.2012	01.01.2012
Deferred income tax assets	53,629	73,457	141,983
Deferred income tax liabilities	(304,520)	(313,454)	(330,234)
Deferred income tax net liability	(250,891)	(239,997)	(188,251)

The movement of deferred tax assets and liabilities, not considering the offsetting of balances, is as follows:

Deferred income tax assets	Trade accounts payable	Materials and spare parts	Other accounts receivable	Contingencies	Trade accounts receivable	Fees for technical-administrative services	Tax-loss carryforward	Total
Balances at January 1st, 2012	22,736	31,618	19,300	21,771	(28,164)	642	74,080	141,983
Charged to statement of comprehensive income	(3,662)	1,905	(23,645)	5,160	26,438	(642)	(74,080)	(68,526)
Balances at December 31, 2012	19,074	33,523	(4,345)	26,931	(1,726)	-	-	73,457
Charged to statement of comprehensive income	24,015	(2,918)	5,416	261	(70,519)	-	23,917	(19,828)
Balances at September 30, 2013	43,089	30,605	1,071	27,192	(72,245)	-	23,917	53,629

Deferred income tax liabilities	Investments at fair value	Fixed assets	Others	Total
Balances at January 1st, 2012	-	(322,077)	(8,157)	(330,234)
Charged to statement of comprehensive income	(14)	18,089	(1,295)	16,780
Balances at December 31, 2012	(14)	(303,988)	(9,452)	(313,454)
Charged to statement of comprehensive income	(2,049)	12,883	(1,900)	8,934
Balances at September 30, 2013	(2,063)	(291,105)	(11,352)	(304,520)

Reconciliation between income tax charged to the comprehensive result and the amounts obtained by applying the Company's statutory income tax rate to pre-tax results is presented below:

	09.30.2013	09.30.2012
Result before income tax	35,040	348,643
Statutory income tax rate	35%	35%
Income tax charge at statutory tax rate	(12,264)	(122,025)
Permanent differences at statutory income tax rate:		
- Adjustment to income tax provision – fiscal year 2012	(8,941)	-
- Others	1,370	911
Total income tax charge	(19,835)	(121,114)

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

Below there is a detail of the breakdown of the minimum presumed income tax credits accumulated at September 30, 2013:

Year	Amount	Expiration year
2007	4,276	2017
2008	6,797	2018
2009	17,086	2019
2011	21,413	2021
2013 (estimated)	13,687	2023
Balance as of September 30, 2013	63,259	

The projections of future taxable income have been taken into consideration for the calculation of the deferred tax. Such projections have been built on the basis of the best estimate in accordance with the guidelines pointed out in Note 4, and taking into consideration the resolution of the uncertainties mentioned in Notes 1.2 and 1.3, referring to the modifications of the Argentine economic context and of the legal and contractual framework in which the Company operates. On the basis of such projections, the book value of the credit for minimum presumed income tax does not exceed its recoverable value.

9 - FINANCIAL INSTRUMENTS BY CATEGORY

	09.30.2013	12.31.2012	01.01.2012
Financial assets			
Financial assets at fair value			
Mutual funds in $	60,962	44,608	18,261
Mutual funds in US$	28,870	-	28,734
Government bonds in US$	50,047	50,841	1,012
Government bonds in $	36,401	29,383	-
Total	176,280	124,832	48,007
Financial assets at amortised cost:			
Other investments	3,178	-	-
US Treasury bills	104,409	135,798	326,578
Time deposits in $	19,668	-	30,019
Time deposits in US$	171,174	157,133	213,621
Government bonds in $	40,762	42,250	32,976
Trade accounts receivable and other accounts receivable	401,293	366,484	442,989
Total	740,484	701,665	1,046,183
Financial liabilities			
Liabilities at amortised cost:			
Loans	1,173,009	1,144,429	1,942,330
Trade accounts payable and other debts	231,295	202,799	105,601
Total	1,404,304	1,347,228	2,047,931

Advances are excluded from trade receivables and other accounts receivable, given that this analysis is only required for financial instruments. Balances for this item at September 30, 2013, December 31, 2012 and January 1st, 2012 are 13,189, 3,868 and 6,705, respectively.

Credit quality of the items representing cash equivalents and investments is as follows:

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

Cash equivalents and investments	09.30.2013
AAA	110,549
AA	14,507
A-1	177,396
A	53,762
B-	49,123
Total	405,337

10 - MATERIALS AND SPARE PARTS

	09.30.2013	12.31.2012	01.01.2012
Non-current			
Spare parts and consumption materials	119,542	115,591	115,475
Allowance for slow-moving and obsolescence	(87,444)	(85,973)	(85,385)
Total	32,098	29,618	30,090

11 - OTHER ACCOUNTS RECEIVABLE

	09.30.2013	12.31.2012	01.01.2012
Non-current			
Minimum presumed income tax (Note 8)	63,259	58,823	102,147
Sundry	629	928	16,806
Total other accounts receivable - Non-current	63,888	59,751	118,953
Current			
Commercial indemnifications to be collected	4,627	3,063	140,427
Attachments and guarantee court deposits	6,438	26,594	34,613
VAT, net	7,328	-	903
Tax credits	7,473	3,924	4,426
Key management personnel (Note 26)	2,812	2,726	1,871
Prepaid expenses and advances	12,533	10,128	11,353
Fees and expenses - loans restructuring	-	-	29,080
Expenses to be collected	2,483	5,124	4,866
Assistance fees - controlling shareholder (Note 26)	29	8	8
Other receivables - affiliate companies (Note 26)	723	381	1,148
Other receivables - related parties (Note 26)	200	397	276
Transactions on behalf of third parties	1,350	1,013	1,608
Allowance for doubtful accounts	(2,736)	(4,812)	(3,557)
Sundry	2,715	5,349	18,543
Total other accounts receivable - Current	45,975	53,895	245,565

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

12 - TRADE ACCOUNTS RECEIVABLE

	09.30.2013	12.31.2012	01.01.2012
Non-current			
Trade accounts receivable with third parties	902,766	686,036	508,664
Less: Discount at present value	(167,694)	(144,635)	(102,231)
Less: Allowance for doubtful accounts and disputed amounts	(450,411)	(343,018)	(254,332)
Total trade accounts receivable - Non-current	284,661	198,383	152,101
Current			
Trade accounts receivable with third parties	86,821	134,491	64,943
Trade accounts receivable with related parties (Note 26)	34,324	32,160	21,400
Less: Allowance for doubtful accounts and disputed amounts	(37,928)	(44,831)	(29,151)
Total trade accounts receivable - Current	83,217	121,820	57,192

At September 30, 2013 there were 37,285 in past due trade accounts receivable but not affected by an allowance. The aging of those receivables is as follows:

	09.30.2013
Balances past due from 0 and up to 3 months	22,450
Balances past due from 3 months	14,835
Total	37,285

At September 30, 2013, December 31, 2012 and January 1st, 2012 the amount of the allowance for doubtful accounts and disputed amounts is 488,339, 387,849 and 283,483, respectively. The variations in the allowance for doubtful accounts and disputed amounts are as follow:

	09.30.2013	12.31.2012
Balances at the beginning of the period / year	387,849	283,483
Increases	117,187	104,784
Usage	(16,697)	(418)
Balances at the end of the period / year	488,339	387,849

The Company estimates that it might be difficult to collect from certain customer’s accounts receivable affected by the allowance, due to the aging of their pending balances. The aging of accounts receivable at nominal value is as follows:

	09.30.2013	12.31.2012	01.01.2012
To be due	60,944	90,161	44,096
Past due from 0 up to 6 months	96,139	91,338	62,344
Past due over 6 months	866,828	671,188	488,567
Total	1,023,911	852,687	595,007

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

The maximum credit risk exposure at the date of issuance of these financial statements is the carrying amount of each type of trade receivable and other accounts receivable. The values recorded for the Company's accounts receivable at nominal value are stated in the following currencies:

	09.30.2013	12.31.2012	01.01.2012
Argentine Peso	76,530	139,879	65,680
US Dollar	947,381	712,808	529,327
Total	1,023,911	852,687	595,007

13 - CASH AND CASH EQUIVALENTS

	09.30.2013	09.30.2012
Cash and banks	33,419	12,990
Mutual funds in $	60,962	44,191
Mutual funds in US$	28,870	-
Time deposits in $	19,668	13,017
Time deposits in US$	26,479	69,860
Stock exchange securities in $	-	2,002
Total	169,398	142,060

14 - COMMON STOCK AND RESERVES

Common stock, of 439,374, is represented by 179,264 ordinary book-entry class A shares, of 1 peso par value each and entitled to 1 vote per share, 172,235 ordinary book-entry class B shares, of 1 peso par value each and entitled to 1 vote per share, and 87,875 ordinary book-entry class C shares, of 1 peso par value each and entitled to 1 vote per share. All the shares issued are subscribed and paid-in.

14.1 - Limitation on the transferring of the Company’s shares

Gasinvest S.A. (“Gasinvest” or “the controlling shareholder”), the controlling shareholder of the Company, and Gasinvest´s shareholders, are restricted by the Bidding Terms and the Transfer Agreement as to dispose their interests in the Company and Gasinvest, respectively. Unless a prior regulatory approval from ENARGAS is obtained, Gasinvest is precluded from reducing its interest in the Company to less than 51% (“Controlling interest”). The ENARGAS will approve the transfer of the Controlling interest provided that (i) the shares are transferred in whole but not in part, or the new acquirer purchases all of the outstanding Class A shares of common stock and (ii) the quality of the service is not affected. Any transfer or cession or any action leading to a reduction below 51% of the participation of Gasinvest’s original shareholders in the capital of such company, including any subscription defect by these shareholders regarding the capital increase of Gasinvest, can only be made with the ENARGAS’ previous approval. The above-mentioned restrictions do not apply to transfers made between parties belonging to the same economic group, as established in the Bidding Terms and Conditions.

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

14.2 - Restriction on the distribution of profits

Under the Argentine Commercial Law N° 19,550, the By-laws of the Company and the CNV Regulations, a minimum of 5% of net income for the year (considering the result for the fiscal year, the restatements of prior fiscal years´ results, allocations of other comprehensive results to retained earnings and accumulated losses corresponding to prior fiscal years) must be appropriated to the Legal Reserve until such reserve reaches 20% of the Common stock and the Inflation adjustment of common stock.

Under the terms of the financial agreements currently in force, TGN shall not make dividend payments in the event of default or grounds for default and in no case in excess of the Available Basket Amount (as defined in the contract).

14.3 - Optional reserve

The Shareholders' Meetings that approved the annual financial statements as of December 31, 2011, set up the sums included in this item (restrictions are presented in Note 14.2).

15 - LOANS

Creation of a global program for the issuance of ordinary negotiable obligations, non convertible

Resolutions adopted by TGN´s Board of Directors on December 11, 2007 and by the Ordinary Meeting of Shareholders held on January 22, 2008 established the creation of a "global program for the issuance of ordinary negotiable obligations non convertible for shares", which qualify as negotiable obligations under the terms of Law No. 23,576 (text pursuant to Law No. 23,962), for a nominal value of up to US$ 400 million or its equivalent in other currencies at any time (the "Program"). The Program, according to which the notes mentioned in section 15.2 below were issued, expired on July 17, 2013.

It is important to mention that in 2006 TGN had created another program with the sole and exclusive intention of issuing the Class A and B Negotiable Obligations that were issued within the framework of the financial debt restructuring that took place that year. Hence, this program had been fully extinguished with the issuance of these Negotiable Obligations, which have the following characteristics:

	Class A Negotiable Obligations	**Class B Negotiable Obligations**
Amount	Nominal value US$ 6.0 million. (1)	Nominal value US$ 0.3 million. (1)
Due date	December 31, 2012.	December 31, 2012.
Amortization	They are amortized every six month: at 9% in 2005, 12% during 2006 and 2007, 13.5% in 2008 and 2009, 15% in 2010 and 2011, and 10% in 2012.	In a one-off payment.
Interest	They accrue interest at an annual rate of 6.0% during 2005, at 6.5% between 2006 and 2010, and at 7.5% during 2011 and 2012, payable quarterly.	They accrue interest at an annual rate of 7.0% during 2005, 7.5% during 2006 and 2007, 8.0% during 2008 and 2009, 9.0% during 2010, 9.5% during 2011 and 10% during 2012, payable quarterly.

(1) Remaining value as of September 30, 2013 after restructuring and settlements.

The terms and conditions of Class A and B Negotiable Obligations are fully detailed in the pertinent Offering Circular under the Negotiable Obligation issue program, which was published at the CNV on September 14, 2006. It is important to mention that Class A and B Negotiable Obligations representing 98.16% of the outstanding principal were cancelled as a result of the restructuring processes of the financial debt that took place in August and December, 2012, as explained further in section "Restructuring of the financial debt" and/or as payment of certain owed amounts within the framework of execution or individual agreements. At September 30, 2013, there is a remaining of nominal value of US$ 6 million for Class A and of nominal value of US$ 0.3 million for Class B.

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

15.1 - Postponement of December 2008 financial loan payments

In view of the continuous deterioration of the Company's economic and financial equation due to the effect of the depreciation of the peso on the domestic rates that remain unchanged, combined with a fall in revenues from gas carriage for export as a result of the restrictions on gas exports, as mentioned in Note 1.3.5, and with the widespread peso and US dollar cost increases, on December 22, 2008, it was necessary for the TGN´s Board of Directors to administer its resources in order to prioritize the safe and reliable provision by TGN of the natural gas carriage utility service, adhere to the going concern principle and ensure the equal treatment of all of its financial creditors. In this context, for exogenous reasons and for the purpose mentioned above, it was necessary for TGN to postpone the principal and interest payments on the Class A and B Negotiable Obligations at their due date.

15.2 - Restructuring of the financial debt

In view of the delay in obtaining the judicial confirmation of a restructuring agreement proposal accepted in October 2009, for an 87.97% of the debt subject to restructuring, in June 2012 the Company tried to start an insolvency proceeding, which was refused. Under those circumstances, on July 12, 2012 TGN launched a new private swap offer ("Restructuring Offer") of the totality of its Class A and B Negotiable Obligations (the "Outstanding Debt"), according to the terms and conditions described in the Information Memorandum dated July 12, 2012. The Restructuring Offer had a level of acceptance of 88.0388% of computable liabilities, with the private swap with accepting holders being completed on August 22, 2012. As a result of restructuring, TGN paid to the accepting holders an accumulated amount of US$ 100,038,998 in cash, issued Step-up Notes for US$ 150,065,959 and Claim Protection Notes for US$ 50,005,735. The characteristics of the negotiable obligations issued by the Company in 2012 under the Program are as follows:

	Step-up Notes	**Claim Protection Notes**
Amount	Nominal value US$ 150.07 million.	Nominal value US$ 50.00 million.
Due date	August 22, 2019.	Settled on August 22, 2013.
Amortization	100% at the due date.	
Interest	They accrue interest at an annual rate of 3.5% during the first two years, at 7% during the following 3 years and at 9% as from the fifth year and until maturity. (*)	Non-interest bearing.

(*) Step-up Notes may capitalize interest as per the schedule below:

From	**To**	**Maximum amount to be capitalized**
August 22, 2012	August 22, 2015	100 %
August 22, 2015	August 22, 2016	50 %
August 22, 2016	August 22, 2019	0 %

The terms and conditions of Step-up Notes and Claim Protection Notes are detailed in the pertinent Pricing Supplement dated August 21, 2012, which was published at the CNV. According to the terms of the Step-up Notes, TGN should allocate part of its available cash, as defined in the Pricing Supplement dated August 21, 2012 and published at the CNV, to its prepayment. During a transition period that falls due on September 30, 2014, TGN will only distribute incremental cash resulting from rates increases and/or agreements entered into with YPF S.A. and the Chilean distributor Metrogas S.A. (see Notes 18.1.4 and 18.1.6). As from that moment, the Company will distribute the previously mentioned available cash among holders, after deducting certain reserves.

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

The Claim Protection Notes were automatically settled on August 22, 2013, since no Triggering Event (as defined in the Pricing Supplement published at the CNV on August 21, 2012) occurred up to that date. This settlement generated a $ 280.7 million income.

On October 30, 2012 TGN launched a second private swap offer (the "Second Restructuring Offer") addressed to the holders of Class A and B Negotiable Obligations for an amount of principal of US$ 41,255,472 that did not enter into the previous restructuring agreement. The terms and conditions of this second offer are described in the Information Memorandum dated October 30, 2012. The Second Restructuring Offer had a level of acceptance of 59.82%, which resulted in the materialization of the swap in December 2012. Consequently, TGN issued Five-year Negotiable Obligations for a nominal amount of US$ 29,314,449 and made a payment in cash for $ 25,327,683.86. The characteristics of the Five-Year Negotiable Obligations issued by the Company in 2012 under the Program are as follows:

	Five-Year Negotiable Obligations
Amount	Nominal value US$ 29.31 million.
Due date	December 21, 2017.
Amortisation	33.33% on December 21, 2015; 33.33% on December 21, 2016 and 33.33% on December 21, 2017.
Interest	They accrue interest at a 7.0% annual rate.

The terms and conditions of the Five-Year Negotiable Obligations are described in the Pricing Supplement dated December 18, 2012, published at the CNV.

Considering the result of the two swaps implemented in 2012 plus the payment of certain owed amounts in the framework of executions or individual agreements, TGN has restructured 98.16% of its financial liabilities´ principal at December 2008.

The book value of the Company’s financial loans is all denominated in US dollars.

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

16- OTHER DEBTS

	09.30.2013	12.31.2012	01.01.2012
Non-current			
Provision for easements	35,891	39,131	34,727
Total other debts - Non-current	35,891	39,131	34,727
Current			
Section 9.6.2 - Basic rules of the License	18,431	18,433	18,433
Provision for easements	2,460	2,492	2,462
Key management personnel (Note 26)	2,873	2,760	1,871
Advanced collections	7,880	10,851	528
Customer’s warrants and others	191	177	311
Total other debts - Current	31,835	34,713	23,605

17 - TRADE ACCOUNTS PAYABLE

	09.30.2013	12.31.2012	01.01.2012
Non-current			
AES Argentina Generación S.A. (Note 19)	43,197	48,032	-
Total trade accounts payable - Non-current	43,197	48,032	-
Current			
Suppliers - purchases and services	17,837	17,080	1,937
Administration trust (“Importation of natural gas”) (Note 29)	5,853	4,246	4,127
Other related parties (Note 26)	94,016	68,401	61,586
Unbilled services and purchases	51,770	46,431	19,237
Total trade accounts payable - Current	169,476	136,158	86,887

18 - CONTINGENCIES

Provisions for labor, civil and contentious lawsuits	Non-current	Current
Balances at January 1st, 2012	42,179	33,103
– Increases	50,320	8,235
– Usages	(42,914)	(1,329)
Balances at December 31, 2012	49,585	40,009
– Increases / Recoveries	6,671	(4,959)
– Usages	-	(1,219)
Balances at September 30, 2013	56,256	33,831

18.1 - Legal matters

The Company is party to several legal proceedings and claims that have arisen in the ordinary course of its business. Although there can be no assurance as to the ultimate disposition of these matters due to their complexity and current status, it is the opinion of the Company's Board of Directors, based upon the estimations described in Note 4.a, that the expected outcome of these claims and legal actions, individually or in the aggregate, would not have a material effect on the Company’s financial position or results of operations in excess of the provisions that the Company has recorded. However, the actual future outcome of these claims could differ from the estimates and assessments performed as of the date of issuance of these financial statements. Following there is a summary of the most significant claims and legal actions, including those against TGN as well as those in which the Company acts as a claimer.

18.1.1 - Fines imposed by the ENARGAS

At the date of issuance of these financial statements, the Company was notified of twenty four fines applied by the ENARGAS for a total amount of $ 9.8 million, of which fourteen have been appealed in the administrative orbit for $ 4.8 million and other ten for $ 5.0 million, which were confirmed by the National Court of Appeals on Federal Administrative Matters and have been appealed by TGN to the National Supreme Court of Justice through a petition in error.

18.1.2 - Tax assessments related to payments to negotiable obligation holders

Since December 2004, TGN is engaged in litigation with the Administración Federal de Ingresos Públicos (“AFIP”). The case is pending before the National Tax Court. This controversy arises from a value added tax assessment made on the interest paid to the International Finance Corporation as a result of the negotiable obligations issued by TGN in the framework of negotiable obligations issued in accordance with Law No. 23,576. According to TGN, the claim might amount to $ 21.5 million approximately.

18.1.3 - Official assessments of the tax-purpose useful lives

In late December 2005 TGN was notified of two resolutions whereby AFIP assessed differences in income tax for the fiscal periods 1999 to 2002. The total amount claimed is $ 21.2 million including interest at that date and a fine of 70% of the tax determined. These adjustments are justified by the disallowance of the useful lives assigned by TGN to its Norte gas pipeline and all of its compressor plants, which are used in calculating their depreciation for income tax purposes, as in the opinion of the tax authorities useful lives ought to be higher than those adopted by the Company. On February 2006 TGN challenged certain official assessments by filing the pertinent appeals with the National Tax Court, which are still pending resolution.

18.1.4 - YPF debt for the provision of carriage services

Due to the redirection of carriage capacity established by the ENARGAS, YPF started to irregularly pay the carriage invoices alleging partial capacity unavailability. In February 2007 YPF requested a comprehensive review of the carriage contract claiming that the measures adopted by the National State regarding gas exports had unpredictably altered the economic-financial equation of such contract. TGN rejected the claim and demanded the compliance of the contract.

On April 20, 2009 TGN filed legal action against YPF, (i) demanding compliance with the carriage contract signed with YPF; and (ii) claiming payment of past-due invoices. The claim amounts to US$ 74.8 million (including subsequent extensions), based on the invoices issued by TGN for services rendered between January 2007 and October 2010, both of them plus interest accrued at each respective date, plus interest to be accrued until the sums are paid by YPF.

YPF answered the complaint alleging basically that TGN had not complied with the carriage under the terms envisaged because it was "unable to comply" as a result of the issuance of the emergency regulations and, in the alternative, in view of the impossibility to export, the peso rate should be applied.

In December 2010, TGN declared to have rescinded the contract with YPF for the firm carriage of gas for export, on the grounds of noncompliance by the loader, and in December 2012, filed a complaint for damage caused by the rescission based on negligence; the respective damages were estimated at US$ 142.15 million. Furthermore, considering the distressing financial and equity position of the Company and due to the need to apply its limited resources to the provision of a safe and reliable public utility, the Company filed a motion to proceed *in forma pauperis*.

18.1.5 - Intervention in TGN established by the ENARGAS

This issue is explained in further detail in Note 1.3.6.

18.1.6 - Dispute with Metrogas

In April 2009 the Chilean distributor Metrogas filed a declarative action against TGN to obtain a judicial statement on the inapplicability of the rate denominated in US dollars provided for in the contract for gas carriage, if the gas is not effectively transported. As of the date of issuance of these financial statements, no court decision has been issued.

Subsequently, in September 2009 Metrogas communicated its unilateral decision to rescind its firm gas carriage contract with TGN, and claimed damages for approximately US$ 238 million from TGN, stating that it had suffered harm occasioned by alleged noncompliance by TGN when the latter ceased to deliver gas which, according to Metrogas, had apparently been confirmed and injected into the intake by its producers / suppliers.

TGN rejected, on inadmissibility grounds, the unilateral declaration of contract rescission, as well as the claim for damages made by Metrogas, as TGN has complied with its obligations under the binding gas carriage contract between the parties. As it is publicly widely known, for some years the local gas production has not been enough to satisfy the domestic demand and exportation. This shortage led the national authorities to put in force a series of regulations that set restrictions to the exportation of natural gas with the purpose of first ensuring the supply of the domestic market.

TGN also considers that any action for damages that Metrogas could file would not be likely to be sustained, and it will take all steps necessary to protect the corporate interests.

In September 2011 the Company filed a lawsuit (subsequently extended) regarding contract fulfillment, claiming a US$ 74.6 million payment (plus interests) for carriage services billed and unpaid, from September 2009 and up to May 2013. Metrogas filed the answer to the complaint in November 2012, requesting that the complaint be dismissed and that the producers that supplied it with gas be summoned as third parties; there was no counterclaim for damages.

18.1.7 - Previous administrative claim against the National State and later action for damages

In March 2011 TGN filed an administrative claim before the MPFIPyS for the damage suffered by the Company as a consequence of the pesification of its rates, established in the LEP, and the subsequent freezing of rates persisting since such law was approved. The filing of this claim was due to the necessity of protecting TGN's rights, which otherwise could be affected by the course of the statute of limitation on the legal action for damages. Nevertheless, TGN intends to continue participating in the process of renegotiation of its License according to the procedure ruled by Decree 311/03 and its supplementary rules. In the face of the silence of the Public Administration, and upon the expiration of the term prescribed by section 31 of the Administrative Procedure Law 19,549, to protect the Company's interest, on October 11, 2012 TGN brought an action against the National State for the damage caused to TGN as from January 1, 2006 and until December 31, 2011 (and reserving the right to extend the action) as a result of the pesification and freezing of its rates set forth by Law 25,561, for the amount of $ 1,436 million (including interest). Furthermore, considering the distressing financial and equity position of the Company and due to the need to apply its limited resources to the provision of a safe and reliable public utility, the Company filed a motion to proceed *in forma pauperis.*

18.1.8 - Actions for the protection of constitutional rights due to delay against the National State

In October 2010 the Company filed an action for the protection of constitutional rights due to delay against the National State, aimed at obtaining a decision on the request to enforce the 20% rate increase set forth in the Temporary Agreement entered into with the National State in October 2008. The ruling of the Court of Appeals imposing the Administration a term of 30 business days to issue a decision became final when the Argentine Supreme Court of Justice dismissed the petition in error for denied appeal filed by the Administration. However, at this date, the National State has not replied to TGN's request.

19 - COMPROMISE AND SETTLEMENT AGREEMENTS WITH CUSTOMERS

During 2010 and 2011, TGN entered into compromise and settlement agreements with its export customers Sociedad Eléctrica Santiago S.A., Colbun S.A. and Gasoducto Norandino Argentina S.A., which were either early terminated or the scope of natural gas firm carriage agreements was limited in time. Compromise and settlement agreements result in TGN no longer collecting future income in exchange for economic compensations, which generates a negative net effect on its expected cash flows. Further, in 2012 TGN entered into a compromise and settlement agreement with AES Argentina Generación S.A., which ended certain disputes in connection with a contract for firm carriage of gas executed in July 1999 that would have represented the need to expand the transportation system for TGN. Under the terms of this agreement, the Company committed to make certain payments in exchange for the rescission of the contract mentioned above.

In October 2013, TGN entered into a definitive compromise and settlement agreement with Gasoducto Norandino Argentina S.A., in order to early terminate two firm carriage contracts, in exchange for a US$ 18 million fixed indemnification and a contingent variable indemnification of up to US$ 30 million, which could be accrued or not in the future. As mentioned before, this agreement generates a negative effect on TGN's expected cash flows. The indemnifications mentioned above have not had any impact on the Company´s comprehensive result for the period as of September 30, 2013.

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

20 - REVENUES

	Nine-month period ended		Three-month period ended	
	09.30.2013	09.30.2012	09.30.2013	09.30.2012
Gas carriage service				
Gas carriage service	355,209	326,040	121,335	115,629
Allowance for disputed amounts and others	(42,605)	(35,861)	(15,024)	(12,443)
Subtotal gas carriage service	312,604	290,179	106,311	103,186
Other services				
Gas pipelines operation and maintenance	34,266	22,994	11,600	7,782
Management fees - Gas Trust Program (Note 28)	10,693	5,919	6,234	2,443
Subtotal other services	44,959	28,913	17,834	10,225
Total revenues	357,563	319,092	124,145	113,411

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

21 - EXPENSES BY NATURE

Item	Cost of services	Selling expenses	Administrative expenses	Total at 09.30.2013	Total at 09.30.2012	Three-month period ended	
						09.30.2013	09.30.2012
Fees for technical-administrative services	-	-	1,465	**1,465**	**1,305**	**556**	**437**
Statutory auditors committee's fees	-	-	871	**871**	**711**	**290**	**245**
Fees for professional services	3,991	2	7,579	**11,572**	**9,228**	**3,748**	**3,084**
Salaries, wages and other personnel benefits	90,559	1,701	35,918	**128,178**	**96,677**	**53,122**	**35,334**
Social security contributions	17,911	266	7,928	**26,105**	**18,001**	**9,044**	**6,671**
Fees for technical operator and audit services	13,848	-	-	**13,848**	**10,052**	**4,191**	**3,311**
Consumption of materials and spare parts	15,408	-	104	**15,512**	**13,957**	**5,859**	**5,641**
Third party services and supplies	10,273	40	408	**10,721**	**8,898**	**4,171**	**3,283**
Maintenance and repair of fixed assets	48,063	88	2,008	**50,159**	**37,661**	**22,812**	**14,482**
Travel expenses	10,617	52	1,459	**12,128**	**9,638**	**4,645**	**3,681**
Freight and transportation	1,666	-	32	**1,698**	**1,072**	**619**	**378**
Post and telecommunications expenses	812	38	569	**1,419**	**1,211**	**544**	**387**
Insurance	4,631	-	517	**5,148**	**5,056**	**1,681**	**1,638**
Office supplies	1,226	12	1,266	**2,504**	**1,812**	**801**	**692**
Rentals	1,023	27	335	**1,385**	**1,451**	**497**	**578**
Easements	2,832	-	-	**2,832**	**9,429**	**944**	**3,089**
Taxes, rates and contributions	502	8,886	34,555	**43,943**	**38,209**	**14,458**	**16,389**
Fixed assets depreciation	98,796	200	1,202	**100,198**	**101,449**	**33,995**	**34,161**
Compensation for damages	-	1,024	-	**1,024**	**13,000**	**395**	**(1,274)**
Doubtful accounts	-	8,028	-	**8,028**	**13,534**	**7,912**	**10,846**
Contingencies	-	-	821	**821**	**2,873**	**102**	**1,426**
Slow-moving and obsolete materials and spare parts	1,478	-	-	**1,478**	**297**	**(598)**	**138**
Others	1,384	16	556	**1,956**	**1,284**	**1,007**	**314**
Total at September 30, 2013	**325,020**	**20,380**	**97,593**	**442,993**	**-**	**-**	**-**
Total at September 30, 2012	**278,884**	**38,937**	**78,984**	**-**	**396,805**	**-**	**-**
Three-month period ended September 30, 2013	**123,229**	**8,249**	**39,317**	**-**	**-**	**170,795**	**-**
Three-month period ended September 30, 2012	**99,795**	**14,195**	**30,941**	**-**	**-**	**-**	**144,931**

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

22 - OTHER NET INCOME AND EXPENSES

	Nine-month period ended		Three-month period ended	
	09.30.2013	09.30.2012	09.30.2013	09.30.2012
Income from commercial indemnifications (Note 19)	43,167	34,804	15,058	12,311
Court fees	-	(43,084)	-	(43,084)
Net result from disposal of fixed assets	777	(1,084)	232	210
Net income from sundry sales and others	2,795	4,341	33	1,790
Total other net income and expenses	46,739	(5,023)	15,323	(28,773)

23 - FINANCIAL RESULTS

	Nine-month period ended		Three-month period ended	
	09.30.2013	09.30.2012	09.30.2013	09.30.2012
Generated by exchange rate differences				
Income on exchange rate variation	129,281	103,040	60,356	46,457
Expenses on exchange rate variation	(228,439)	(173,397)	(101,480)	(64,795)
Total financial results generated by exchange rate differences	(99,158)	(70,357)	(41,124)	(18,338)
Financial income				
Interest	21,311	8,730	9,017	5,236
Holding results	35,633	5,797	15,430	3,215
Allowances recovered and others	9,197	486	218	188
Results on discounting at present value	-	85,969	(2,594)	85,969
Total financial income	66,141	100,982	22,071	94,608
Financial expenses				
Interest	(57,161)	(133,372)	(18,523)	(30,580)
Expenses from loans restructuring	-	(37,343)	-	(7,580)
Results on discounting at present value	(116,303)	(3,084)	(99,938)	(1,944)
Commissions, expenses and taxes on banking and financial operations	(1,994)	(2,939)	(260)	(160)
Total financial expenses	(175,458)	(176,738)	(118,721)	(40,264)
Total net financial results	(208,475)	(146,113)	(137,774)	36,006

Transportadora de Gas del Norte S.A.

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

24 - NET RESULT PER SHARE

Income per ordinary share has been calculated as the quotient obtained by dividing the results for the periods ended September 30, 2013 and 2012, by the weighted average of outstanding ordinary shares, which made a total of 439,373,939 shares at those dates. At September 30, 2013 and 2012 there are neither negotiable obligations nor other debt securities convertible into shares, so no diluted earnings per share have been disclosed.

Basic earnings per share are calculated by dividing the net income attributable to the Company equity holders by the weighted average number of ordinary shares outstanding during the year. The Company does not have preferred shares or debt convertible to shares, so the basic earnings per share are equal to the diluted earnings per share.

25 - CASH GENERATED BY (USED IN) THE OPERATIONS

	Nine-month period ended	
	09.30.2013	09.30.2012
Comprehensive income for the period	15,205	227,529
Adjustments to reach cash generated by (used in) the operations:		
Fixed assets depreciations	100,198	101,449
Net book value of disposed fixed assets	952	2,751
Increase in allowances and provisions for contingencies (net of recoveries)	118,854	126,008
Result from loans restructuring	(280,732)	(576,173)
Exchange rate differences and other net financial results	230,869	33,976
Results from investments in affiliate companies	(1,474)	(1,319)
Net changes in operating assets and liabilities:		
Increase in trade accounts receivable	(163,497)	(119,995)
Decrease in other accounts receivable	12,690	92,846
Increase in materials and spare parts and other assets	(3,916)	(3,052)
Increase in trade accounts payable	28,483	82,715
Increase in salaries and social security contributions	8,434	11,404
Decrease in taxes payable	(10,602)	(36,283)
(Decrease) increase in other debts	(6,118)	8,304
Decrease in contingencies	(1,219)	(44,016)
Cash generated by (used in) the operations	48,127	(93,856)

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

26 - RELATED PARTIES

The transactions performed between related parties are the following:

	Nine-month period ended	
	09.30.2013	09.30.2012
Controlling shareholder		
Other net income		
Gasinvest S.A.	71	19
Total other net income	71	19
Affiliate companies		
Revenues		
Comgas Andina S.A.	174	154
Companhia Operadora do Rio Grande do Sul	23	-
Total revenues	197	154
Recovery of expenses		
Comgas Andina S.A.	80	204
Total recovery of expenses	80	204
Collection of dividends		
Comgas Andina S.A.	768	-
Companhia Operadora do Rio Grande do Sul	-	707
Total collection of dividends	768	707
Other related parties		
Revenues		
Litoral Gas S.A.	41,502	41,178
Siderar S.A.	5,357	5,414
Siderca S.A.	3,586	3,932
Total Gas Marketing Cono Sur S.A.	632	-
Transportadora de Gas del Mercosur S.A.	3,545	3,031
Gasoducto Gasandes Argentina S.A.	678	591
Total revenues	55,300	54,146
Cost of services		
Total Gas y Electricidad Argentina S.A.	(3,772)	(2,738)
Tecpetrol S.A.	(3,772)	(2,738)
Compañía General de Combustibles S.A.	(3,772)	(2,738)
Total cost of services	(11,316)	(8,214)
Administrative expenses		
Cainzos, Fernández & Premrou Soc. Civ.	(495)	(977)
Total Gas y Electricidad Argentina S.A.	(1,622)	(1,265)
Total administrative expenses	(2,117)	(2,242)

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

	Nine-month period ended	
	09.30.2013	09.30.2012
Other net income and expenses		
Litoral Gas S.A.	-	2
Gasoducto Gasandes S.A.	101	-
Gasoducto Gasandes Argentina S.A.	60	53
Compañía General de Combustibles S.A.	54	-
Tecpetrol S.A.	54	45
Total Austral S.A.	55	45
Total other net income and expenses	324	145
Financial income		
Transportadora de Gas del Mercosur S.A.	1,314	2,279
Siderar S.A.	-	7
Total financial income	1,314	2,286
Fixed assets purchases		
Siat S.A.	-	(20)
Siderca S.A.	-	(15)
Total fixed assets purchases	-	(35)
Key management personnel		
Statutory auditors committee's fees	(871)	(711)
Fees for technical-administrative services	(1,465)	(1,305)

Balances with related parties are the following:

	09.30.2013	12.31.2012	01.01.2012
Trade accounts receivable			
Other related parties			
Litoral Gas S.A.	6,238	7,099	6,219
Siderar S.A.	747	931	1,038
Siderca S.A.	487	545	559
Total Gas Marketing Cono Sur S.A.	222	-	-
Transportadora de Gas del Mercosur S.A.	26,539	23,506	13,513
Gasoducto Gasandes Argentina S.A.	91	79	71
Total other related parties	34,324	32,160	21,400
Other accounts receivable			
Assistance fees - controlling shareholder			
Gasinvest S.A.	29	8	8
Total assistance fees - controlling shareholder	29	8	8
Other receivables - affiliate companies			
Comgas Andina S.A.	565	80	967
Companhia Operadora do Rio Grande do Sul	158	301	181
Total other receivables - affiliate companies	723	381	1,148

NOTES TO THE INTERIM FINANCIAL STATEMENTS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013, PRESENTED IN A COMPARATIVE FORMAT (in thousands of pesos, except where specifically mentioned)

	09.30.2013	12.31.2012	01.01.2012
Other receivables - related parties			
Siderar S.A.	8	8	-
Litoral Gas S.A.	122	122	129
Gasoducto Gasandes S.A.	70	-	-
Tecgas N.V.	-	2	2
Tecpetrol S.A.	-	-	(13)
Transportadora de Gas del Mercosur S.A.	-	265	158
Total other receivables - related parties	200	397	276
Key management personnel			
Fees for technical-administrative services and to the statutory auditors committee paid in advance	2,812	2,726	1,871
Total key management personnel	2,812	2,726	1,871
Trade accounts payable			
Other related parties			
Total Gas y Electricidad Argentina S.A.	31,466	22,986	16,497
Tecpetrol S.A.	31,164	22,681	16,332
Compañía General de Combustibles S.A.	31,164	22,681	16,332
Cainzos, Fernández & Premrou Soc. Civ.	222	-	-
Argentinean Pipeline Holding Company S.A.	-	-	12,373
Transportadora de Gas del Mercosur S.A.	-	53	52
Total other related parties	94,016	68,401	61,586
Other debts			
Key management personnel			
Provision for fees for technical-administrative services and to the statutory auditors committee	2,873	2,760	1,871
Total key management personnel	2,873	2,760	1,871

Social benefits for senior management

The remuneration of the Board of Directors is set up by the Shareholders' Meeting for each fiscal year. The salary policy for the management level of the Company establishes a basic, fixed monthly remuneration, and an additional amount, annually payable, consisting of a fixed and a variable part. While the fixed parts are established in accordance with the responsibility level inherent to the position and market values, the variable part consists of an additional amount associated to performance and achievement of yearly objectives. The Company's policy does not establish options or other plans for staff.

27 - FINANCIAL TRUST FOR EXPANSION ON THE EXPORTATION MARKET

On March 8, 2004, in accordance with ENARGAS Resolution 2,877 and the Law N° 24,441, the Company (as trustor) and HSBC Bank Argentina S.A. (as trustee) entered into a Trust Agreement (the "Program") for up to a total amount of US$ 50 million within a 5-year timeframe. The Program envisages the possibility of financial trusts being set up for the issue of securities that are authorized for their public offering or not, so as to finance the expansion of the capacity of the Company's gas pipeline systems. The Trust Agreement also establishes that, at expiration of the trust, the enlarged assets shall be exclusively assigned to the Company only, free of charge or encumbrances. While the trust is in force, the Company shall be responsible for the operation and maintenance of those assets. Under this Program, the Company´s Board of Directors authorized the creation of the "TGN Series 01" trust currently in force, through which securities were issued for a nominal value of US$ 7.5 million that were subscribed and integrated on March 26, 2004, and were applied to the expansion of carrying capacity of 303,000 m3/d contracted by Metrogas S.A. Series 01 defines September 30, 2019 as Final and Definite Payment Date or the date on which the Series 01 securities are repaid. Under the Trust Agreement, neither the Company nor the Trustee is liable with their own respective assets to pay, if principal and/or interest and/or taxes and expenses on the securities issued by the trust are dishonored. The holders of the securities will have no right to claim such difference from TGN or the Trustee and the limitation on TGN's liability as technical operator has been established in the contract. The trust is not consolidated in the Company's financial statement.

28 - FINANCIAL TRUSTS FOR EXPANSION ON THE LOCAL MARKET ORGANIZED BY THE NATIONAL SECRETARIAT OF ENERGY

MPFIPyS' Resolution No. 185/04, adopted under the aegis of Decree No. 180/04, provides for a Gas Trust Program organized by the National Secretariat of Energy for the purpose of financing infrastructure works for the carriage and distribution of natural gas. On April 2006 the National Congress enacted the law 26,095 vesting the PEN with the power to apply rate charges destined to finance those works.

28.1 - Trust for the 2005 Norte gas pipeline expansion work

In 2004 the National State requested the participation of TGN as licensee and of other companies as investors in order to undertake the expansion of the capacity of its system for the carriage of 1.8 MMm3/day of gas in the Norte gas pipeline. A local trust organized by the National Secretariat of Energy and administered by Nación Fideicomisos S.A., as trustee, entrusted TGN with the management of the Norte gas pipeline expansion works. TGN contributed with US$ 8.4 million for a partial payment of the works. Expanded assets will form part of the trust until it is liquidated, on which date, the Company has the option to have the ownership of the trust assets transferred to it. In July 2005 TGN began to bill certain customers for the "Gas Trust Charge" on behalf of the "Gas Trust - Extension of the Norte Gas Pipeline" and for its account.

28.2 - Trust for the "2006-2008 Expansion Work"

In 2006 a second expansion project of 15.2 MMm3/day in the Centro-Oeste and Norte gas pipeline was started at the request of the National Secretariat of Energy. The trust structure previously mentioned in Note 28.1 was adopted. In February 2007, TGN started to invoice certain customers for "the Gas II Trust Charge" on behalf of the "Gas Trust - Expansion of the Norte Gas Pipeline".

As of the date of issuance of these financial statements, works have been put into service, which represent an increase of 3.2 MMm3/d in the Norte gas pipeline capacity, and of 1.4 MMm3/d in Beazley - La Dormida section, in the Centro-Oeste gas pipeline.

29 - "IMPORTATION OF NATURAL GAS" ADMINISTRATION TRUST

As provided by PEN Decree 2,067/08 and ENARGAS' Resolutions I/563 and I/615, in force in November 2008, as from January 2009 the Company started to invoice a new charge on behalf of the "Importation of Natural Gas" Administration Trust, in order to create a fund to such purpose. At present, TGN must apply the charge exclusively to those customers that are connected to its system through a *Physical By-Pass*, that is, without the intervention of a distributor, sub-distributor or other third-parties envisaged in Art 16 Section b) of the Natural Gas Act. Resolution I/1,988 establishes that in the case of partial collections, the payment received shall be proportionally distributed between all the items included in the respective invoice. As of September 30, 2013 the balance to be transferred to the Administration Trust amounts to $ 5.9 million.

30 - SUBSEQUENT EVENTS

Subsequent to September 30, 2013, there have been no other events, situations or circumstances, that are not publicly known, that have impacted or could impact significantly on the net worth, or economic and financial situation of the Company that have not been considered or mentioned in these financial statements.

Eduardo Ojea Quintana
President

Transportadora de Gas del Norte S.A.

ADDITIONAL INFORMATION TO THE NOTES TO THE FINANCIAL STATEMENTS REQUIRED BY SECTION 68 OF THE BUENOS AIRES STOCK EXCHANGE LISTING RULES AND BY TITLE IV, CHAPTER III, SECTION 12 OF THE NATIONAL SECURITIES COMMISSION REGULATIONS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013 (in thousands of pesos, except where specifically mentioned).

i. General matters related to the Company's activities

1. Specific and significant legal systems entailing the lapsing of contingent benefits envisaged by those regulations or their rebirth:

The Natural Gas Act and its regulations, the Specifications for the privatization of GdE, the Transfer Contract, the License and the resolutions issued by the ENARGAS make up the regulatory framework in which the Company conducts its operations. The License, granted for a term of 35 years with an option to extend it for a ten year-term, may be revoked by the PEN upon ENARGAS's recommendation in case the Company expressly fails to comply with its obligations. If the License is officially and finally revoked, the Company may be forced to cease operating the assets transferred by GdE to the Company and transfer them to the National State or the person the National State so appointed. Note 1 to TGN´s financial statements as of September 30, 2013 describes the Company's legal and regulatory aspects.

2. Major changes in the Company’s business activities or other similar circumstances that took place during the periods covered by the financial statements which affect their comparability with those submitted in prior periods, or which could affect such comparability with those to be submitted in future periods:

See Notes 1.3.5; 2; 15 and 18 to the Company's financial statements as of September 30, 2013.

3. Classification of receivables and liabilities according to their aging and due dates:

	09.30.2013		
	Receivables (1)	**Loans (2)**	**Other payables (3)**
Past due			
From 10.01.2004 up to 09.30.2005	14	-	-
From 10.01.2005 up to 09.30.2006	22	-	-
From 10.01.2006 up to 09.30.2007	17,576	-	-
From 10.01.2007 up to 09.30.2008	62,548	-	-
From 10.01.2008 up to 09.30.2009	124,583	60,651	-
From 10.01.2009 up to 09.30.2010	191,620	-	-
From 10.01.2010 up to 09.30.2011	147,146	-	-
From 10.01.2011 up to 09.30.2012	115,045	-	-
From 10.01.2012 up to 12.31.2012	27,880	-	-
From 10.01.2013 up to 03.31.2013	29,322	-	-
From 04.01.2013 up to 06.30.2013	36,516	-	-
From 07.01.2013 up to 09.30.2013	49,079	-	-

(1) Includes trade accounts receivable and other accounts receivable at their present value, not including allowances.
(2) Denominated at their present value.
(3) Includes all non-financial liabilities, excluding contingencies.

Transportadora de Gas del Norte S.A.

ADDITIONAL INFORMATION TO THE NOTES TO THE FINANCIAL STATEMENTS REQUIRED BY SECTION 68 OF THE BUENOS AIRES STOCK EXCHANGE LISTING RULES AND BY TITLE IV, CHAPTER III, SECTION 12 OF THE NATIONAL SECURITIES COMMISSION REGULATIONS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013 (in thousands of pesos, except where specifically mentioned).

	09.30.2013		
	Receivables (1)	**Loans (2)**	**Other payables (3)**
Without due date	90,550	-	361,861
To be due			
12.31.2013	78,851	-	148,672
03.31.2014	1,590	-	15,936
06.30.2014	2,946	-	13,144
09.30.2014	145	-	1,446
09.30.2015	505	-	3,671
09.30.2016	1,943	59,745	3,227
09.30.2017	-	59,745	3,227
09.30.2018	-	59,745	3,227
09.30.2019	-	933,123	3,227
09.30.2020	-	-	26,619
Total at 09.30.2013	**977,881**	**1,173,009**	**584,257**

(1) Includes trade accounts receivable and other accounts receivable at their present value, not including allowances.
(2) Denominated at their present value.
(3) Includes all non-financial liabilities, excluding contingencies.

4. Classification of receivables and liabilities according to their financial consequences:

	09.30.2013		
	Receivables (1)	**Loans (2)**	**Other payables (3)**
In local currency	9,478	-	576,377
In foreign currency	954,446	1,173,009	-
In-kind	13,957	-	7,880
Total at 09.30.2013	**977,881**	**1,173,009**	**584,257**
Balances subject to adjustment	-	-	-
Balances not subject to adjustment	977,881	1,173,009	584,257
Total at 09.30.2013	**977,881**	**1,173,009**	**584,257**
Interest bearing balances	26,508	1,113,995	152,766
Non-interest bearing balances	951,373	59,014	431,491
Total at 09.30.2013	**977,881**	**1,173,009**	**584,257**

(1) Includes trade accounts receivable and other accounts receivable at their present value, not including allowances.
(2) Denominated at their present value.
(3) Includes all non-financial liabilities, excluding contingencies.

5 Percentage of interest in affiliate companies - Law No. 19,550, Section 33 -, in capital and total votes:

See Note 7 to the Company's financial statements as of September 30, 2013.

Transportadora de Gas del Norte S.A.

ADDITIONAL INFORMATION TO THE NOTES TO THE FINANCIAL STATEMENTS REQUIRED BY SECTION 68 OF THE BUENOS AIRES STOCK EXCHANGE LISTING RULES AND BY TITLE IV, CHAPTER III, SECTION 12 OF THE NATIONAL SECURITIES COMMISSION REGULATIONS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013 (in thousands of pesos, except where specifically mentioned).

5.1 Balances (positive and/or negative) with affiliate companies, classified according to their financial consequences:

	Comgas Andina S.A.		Companhia Operadora do Rio Grande do Sul	
	Receivables	**Other payables**	**Receivables**	**Other payables**
Past due				
From 07.01.2013 up to 09.30.2013	57	-	-	-
Without due date	438	-	135	-
To be due				
At 12.31.2013	70	-	23	-
Total at 09.30.2013	**565**	**-**	**158**	**-**
In local currency	12	-	-	-
In foreign currency	553	-	158	-
In-kind	-	-	-	-
Total at 09.30.2013	**565**	**-**	**158**	**-**
Balances subject to adjustment	-	-	-	-
Balances not subject to adjustment	565	-	158	-
Total at 09.30.2013	**565**	**-**	**158**	**-**
Interest bearing balances	-	-	-	-
Non-interest bearing balances	565	-	158	-
Total at 09.30.2013	**565**	**-**	**158**	**-**

6. Trade receivables or loans from Directors, Syndics and their relatives up to the second degree inclusive:

None.

ii. Physical count of inventories:

7. Periodicity and scope of physical count of inventories:

Physical count of materials and spare parts is performed on an annual basis, and is carried over 100% of stocks. Slow-moving and obsolete materials and spare parts amount to $ 87.4 million and are totally written-off. (Refer to Note 10 to the Company's financial statements as of September 30, 2013).

iii. Current values:

8. Source of data used to calculate the current values used to measure inventories, fixed assets and other significant assets:

See Note 3.6 to the Company's financial statements as of September 30, 2013.

9. Technically appraised fixed assets:

None.

10. Value of fixed assets left unused for obsolescence reasons:

None.

iv. Equity investments in other companies:

11. Equity investments in other companies exceeding the provisions of Section 31 of Law 19,550:

None.

v. Recoverable values:

12. The criteria followed to determine the Company's assets "recoverable value" are:

- Materials and spare parts and fixed assets: the recoverable value of such assets was determined based on their economic use - Notes 2.8 and 2.6, respectively - to the Company's financial statements as of September 30, 2013, subject to the resolution of the uncertainties generated by the changes in the economic context and the legal and contractual conditions under which the Company operates.

- Minimum presumed income tax credit: the projections of future taxable income have been taken into consideration for the calculation of the recoverable value. Such projections have been built on the basis of the best estimate in accordance with the guidelines pointed out in Notes 2.14.b) and 4 to the Company's financial statements as of September 30, 2013, and taking into consideration the resolution of the uncertainties mentioned in Notes 1.2 and 1.3 to the Company's financial statements as of September 30, 2013, referring to the modifications of the Argentine economic context and of the legal and contractual framework in which the Company operates.

vi. Insurance:

13. Insurance covering the Company's tangible assets:

Property insured	Risks covered	Amount insured in thousands	Book value in thousands of $
• Personal and real property allocated to the provision of services, except for machinery and equipment	All physical risks and loss of profits	US$ 75,000	241,213
	Liability insurance	US$ 50,000	
• Compressor plants	Terrorism	US$ 35,000	309,853
• Machinery	Machinery breakdown	US$ 10,000	117,557
• Automobiles: - Management's fleet	Limited liability insurance	$ 3,000	306
	Total loss car accident	Replacement value	
	Total or partial loss due to fire, robbery or theft		
- Operational fleet (cars and pick ups)	Limited liability insurance	$ 3,000	5,868
- Trucks and trailers	Limited liability insurance	$ 10,000	360
• Personal property located in Head Office and IT equipments	Fire of contents Theft	US$ 8,650 US$ 10	5,855

vii. Positive and negative contingencies:

14. Allowance and provision balances jointly or individually exceeding 2% of the equity:

The provision for contingencies represents approximately 8.4% of the Company’s shareholders' equity as of September 30, 2013 and was set up to face payments the Company would have to make in the event of claims and/or complaints filed against it (refer to Note 18 to the Company’s financial statements as of September 30, 2013). In estimating amounts, the likelihood of occurrence was taken into account based on the opinion of the legal consultants and the criteria detailed in Note 2.2 to the Company's financial statements as of September 30, 2013.

ADDITIONAL INFORMATION TO THE NOTES TO THE FINANCIAL STATEMENTS REQUIRED BY SECTION 68 OF THE BUENOS AIRES STOCK EXCHANGE LISTING RULES AND BY TITLE IV, CHAPTER III, SECTION 12 OF THE NATIONAL SECURITIES COMMISSION REGULATIONS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013 (in thousands of pesos, except where specifically mentioned).

15. Contingent situations whose probability of occurrence was not remote and whose patrimonial effect has not been registered in these financial statements:

Except for the provision mentioned in Note 18.1.3 to the Company's financial statements as of September 30, 2013, there are no such situations.

viii. Irrevocable advances on account of future subscription of shares:

16. Status of the capitalization process:

There are no irrevocable advances on account of future subscription of shares.

17. Unpaid cumulative dividends of preferred shares:

None.

18. Conditions, circumstances or terms for the cease of the restrictions to the distribution of retained earnings:

Under the terms of the financial agreements currently in force, TGN shall not make dividend payments in the event of default or grounds for default and in no case in excess of the Available Basket Amount (as defined in the contract). See Note 15 to the Company's financial statements as of September 30, 2013.

Autonomous City of Buenos Aires, November 7, 2013

Eduardo Ojea Quintana
President

Transportadora de Gas del Norte S.A.

ADDITIONAL INFORMATION TO THE NOTES TO THE FINANCIAL STATEMENTS REQUIRED BY TITLE IV, CHAPTER III, SECTION 1ST OF THE NATIONAL SECURITIES COMMISSION REGULATIONS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013 (in thousands of pesos, except where specifically mentioned).

ANNEX A - FIXED ASSETS

See Note 6 to the Company's financial statements as of September 30, 2013.

ANNEX B - INTANGIBLE ASSETS

Not applicable.

ANNEX C - INVESTMENTS IN OTHER COMPANIES (Section 33 – Law N° 19,550)

See Note 7 to the Company's financial statements as of September 30, 2013.

ANNEX D - OTHER INVESTMENTS

	Book value at 09.30.2013	Book value at 12.31.2012
Mutual funds in $	60,962	44,608
Mutual funds in US$	28,870	-
Government bonds in US$	50,047	50,841
Government bonds in $	51,549	43,355
US Treasury bills	104,409	135,798
Time deposits in US$	171,174	157,133
Time deposits in $	19,668	-
Total current	**486,679**	**431,735**
Other investments	3,178	-
Government bonds in $	25,614	28,278
Total non current	**28,792**	**28,278**

Transportadora de Gas del Norte S.A.

ADDITIONAL INFORMATION TO THE NOTES TO THE FINANCIAL STATEMENTS REQUIRED BY TITLE IV, CHAPTER III, SECTION 1ST OF THE NATIONAL SECURITIES COMMISSION REGULATIONS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013 (in thousands of pesos, except where specifically mentioned).

ANNEX E - ALLOWANCES AND PROVISIONS

Description	09.30.13					12.31.12
	Balances at the beginning of the year	Net increases		Decreases (payment / usage)	Balances at the end of the period	Balances at the end of the year
Deducted from assets						
Non-current assets						
Investments in affiliate companies						
Foreign affiliate companies	107	109		-	216	107
Materials and spare parts						
Allowance for slow-moving and obsolete materials and spare parts	85,973	1,471	(4)	-	87,444	85,973
Other accounts receivable						
Court deposits and receivables from disputed tax payments	8,815	250	(3)	-	9,065	8,815
Trade accounts receivables						
Allowance for doubtful accounts and disputed amounts	343,018	107,393	(1)	-	450,411	343,018
Current assets						
Other accounts receivable						
Allowance for doubtful accounts	4,812	(401)	(2)	(1,675)	2,736	4,812
Trade accounts receivables						
Allowance for doubtful accounts and disputed amounts	44,831	8,429	(2)	(15,331)	37,929	44,831
Total allowances deducted from assets	**487,556**	**117,251**		**(17,006)**	**587,801**	**487,556**
Included in liabilities						
Non-current liabilities						
Contingencies						
Provisions for labor, civil and contentious lawsuits	49,585	6,671	(3)	-	56,256	49,585
Current liabilities						
Contingencies						
Provisions for labor, civil and contentious lawsuits	40,009	(4,959)	(3)	(1,219)	33,831	40,009
Total provisions included in liabilities	**89,594**	**1,712**		**(1,219)**	**90,087**	**89,594**
Total at 09.30.13	**577,150**	**118,963**		**(18,225)**	**677,888**	**-**
Total at 12.31.12	**456,204**	**165,846**		**(44,900)**	**-**	**577,150**

(1) 42,605 charged to Revenues (Note 20 to the Company´s financial statements as of September 30, 2013) and 64,788 to Financial results generated by exchange rate differences (Note 23 to the Company´s financial statements as of September 30, 2013).
(2) Charged to Selling expenses - Doubtful accounts (Note 21 to the Company´s financial statements as of September 30, 2013).
(3) 821 charged to Administrative expenses - Contingencies (Note 21 to the Company´s financial statements as of September 30, 2013) and 1,141 to Financial results (Note 23 to the Company´s financial statements as of September 30, 2013).
(4) Charged to Cost of services - Slow moving and obsolete materials and spare parts (Note 21 to the Company´s financial statements as of September 30, 2013).

ADDITIONAL INFORMATION TO THE NOTES TO THE FINANCIAL STATEMENTS REQUIRED BY TITLE IV, CHAPTER III, SECTION 1ST OF THE NATIONAL SECURITIES COMMISSION REGULATIONS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013 (in thousands of pesos, except where specifically mentioned).

ANNEX F - COST OF PRODUCTS SOLD OR SERVICES PROVIDED

Not applicable.

Transportadora de Gas del Norte S.A.

ADDITIONAL INFORMATION TO THE NOTES TO THE FINANCIAL STATEMENTS REQUIRED BY TITLE IV, CHAPTER III, SECTION 1ST OF THE NATIONAL SECURITIES COMMISSION REGULATIONS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013 (in thousands of pesos, except where specifically mentioned).

ANNEX G - ASSETS AND LIABILITIES IN FOREIGN CURRENCY

	09.30.13				12.31.12		
	Foreign currency class and amount (1)		Exchange rate	Amount in local currency (1)	Foreign currency class and amount (1)		Amount in local currency (1)
ASSETS							
NON-CURRENT ASSETS							
Investments in affiliate companies							
Comgas Andina S.A.	$ch	265,098	0.0114	3,022	$ch	264,495	2,399
Companhía Operadora do Rio Grande do Sul	R$	89	2.430	216	R$	46	107
				3,238			2,506
Other accounts receivable							
Sundry				-	US$	200	976
				-			976
Trade accounts receivable							
Trade accounts receivable with third parties	US$	156,583	5.753	900,822	US$	140,639	686,036
				900,822			686,036
Investments at amortised cost							
Other investments	US$	552	5.753	3,178			-
				3,178			-
Total non-current assets				**907,238**			**689,518**
CURRENT ASSETS							
Other accounts receivable							
Commercial indemnifications to be collected	US$	804	5.753	4,627	US$	639	3,115
Attachments and guarantee deposits	US$	334	5.753	1,922	US$	3,163	15,427
Prepaid expenses and advances	US$	888	5.753	5,109	US$	1,763	8,599
Other receivables – affiliate companies	$ch	38,400	0.0114	437	$ch	25,098	256
	US$	26	5.753	150			-
	R$	56	2.430	136	R$	54	125
				12,381			27,522
Trade accounts receivable							
Trade accounts receivable with third parties	US$	3,456	5.753	19,882	US$	738	3,600
Trade accounts receivable with related parties	US$	4,637	5.753	26,677	US$	4,750	23,172
				46,559			26,772
Investments at amortised cost							
Time deposits	US$	29,754	5.753	171,174	US$	32,213	157,133
US Treasury bills	US$	18,149	5.753	104,409	US$	27,839	135,798
				275,583			292,931
Investments at fair value							
Mutual funds	US$	5,018	5.753	28,870		-	-
Government bonds	US$	8,699	5.753	50,047	US$	10,422	50,841
				78,917			50,841
Cash and banks							
Banks	US$	4,852	5.753	27,914	US$	2,031	9,907
				27,914			9,907
Total current assets				**441,354**			**407,973**
Total assets				**1,348,592**			**1,097,491**

Transportadora de Gas del Norte S.A.

ADDITIONAL INFORMATION TO THE NOTES TO THE FINANCIAL STATEMENTS REQUIRED BY TITLE IV, CHAPTER III, SECTION 1ST OF THE NATIONAL SECURITIES COMMISSION REGULATIONS FOR THE NINE-MONTH PERIOD ENDED SEPTEMBER 30, 2013 (in thousands of pesos, except where specifically mentioned).

	09.30.13				12.31.12		
	Foreign currency class and amount (1)		Exchange rate	Amount in local currency (1)	Foreign currency class and amount (1)		Amount in local currency (1)
LIABILITIES							
NON-CURRENT LIABILITIES							
Loans							
Step-up Notes							
Principal	US$	150,066	5.793	869,332	US$	150,066	738,024
Interests	US$	6,635	5.793	38,437	US$	1,911	9,400
Capitalized interests	US$	4,377	5.793	25,356	US$	1,390	6,836
Five-Year Negotiable Obligations							
Principal	US$	29,314	5.793	169,815	US$	29,315	144,168
Capitalized interests	US$	1,626	5.793	9,418	US$	57	280
Claim Protection Notes							
Principal				-	US$	50,006	245,928
				1,112,358			1,144,636
Total non-current liabilities				**1,112,358**			**1,144,636**
CURRENT LIABILITIES							
Trade accounts payable							
Suppliers – purchases and services	US$	2,225	5.793	12,889	US$	4,130	20,310
	£	6	9.3939	56	£	82	657
Other related parties	US$	16,140	5.793	93,499	US$	13,836	68,044
				106,444			89,011
Loans							
Class A Negotiable Obligations							
Principal	US$	6,259	5.793	36,258	US$	9,640	47,411
Interests	US$	2,180	5.793	12,629	US$	2,748	13,516
Punitive interests	US$	870	5.793	5,040	US$	873	4,293
Class B Negotiable Obligations							
Principal	US$	325	5.793	1,883	US$	2,829	13,912
Interests	US$	337	5.793	1,952	US$	1,292	6,353
Punitive interests	US$	165	5.793	956	US$	346	1,701
Sundry	US$	334	5.793	1,933			-
				60,651			87,186
Total current liabilities				**167,095**			**176,197**
Total liabilities				**1,279,453**			**1,320,833**

US$: US Dollars
$ ch: Chilean Pesos
£: Pound Sterling
R$: Brazilian Reais
(1) Does not include allowances, provisions for contingencies and discounts at present value.

ANNEX H – INFORMATION REQUIRED BY LAW N° 19,550, SECTION 64, SUB-SECTION I.b)

See Note 21 to the Company´s financial statements at September 30, 2013.

Eduardo Ojea Quintana
President

Free translation from the original in Spanish for publication in Argentina

LIMITED REVIEW REPORT

To the President and Directors of
Transportadora de Gas del Norte S.A.
Legal domicile: Don Bosco 3672 - 3rd floor
Autonomous City of Buenos Aires
Tax Code No. 30-65786305-6

1. We have reviewed the accompanying interim financial statements of Transportadora de Gas del Norte S.A. which comprise the statement of financial position as of September 30, 2013 and the statements comprehensive income, of changes in shareholders´ equity and of cash flows for the nine-month period then ended, as well as their selected explanatory notes. The balances and other information corresponding to the fiscal year ended December 31, 2012 and to its interim periods are an integral part of the financial statements mentioned above; therefore, they must be considered in connection with these financial statements.

2. The Board of Directors of the Company is responsible for the preparation and presentation of the financial statements under International Financing Reporting Standards, which were adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) as professional accounting standards and incorporated into the regulations of the National Securities Commission (CNV), as approved by the International Accounting Standards Board (IASB); therefore, it is responsible for the preparation and presentation of the interim financial statements mentioned in paragraph 1. in accordance with International Accounting Standard 34 "Interim Financial Reporting" (IAS 34). Our responsibility is to express a conclusion based on the review that we have performed with the scope detailed in paragraph 3.

3. Our review was limited to applying the procedures established in Technical Pronouncement No. 7 of the Argentine Federation of Professional Councils in Economic Sciences for limited reviews of interim financial statements, which consist mainly in applying analytical procedures to the figures included in the interim financial statements, requesting information from the personnel in charge of preparing the information included in the interim financial statements, and its subsequent analysis. This review is substantially less in scope than an audit, the objective of which is to express an opinion on the financial statements under examination. Therefore, we do not issue an opinion on the financial position, the comprehensive income, and the cash flows of the Company.

4. As stated in Note 2, the interim financial statements mentioned in paragraph 1. have been prepared in accordance with International Accounting Standard 34, this being the first fiscal year in which the Company applies International Financial Reporting Standards. The effects of the changes generated by application of this new accounting basis are presented in Note 2.1. The items and amounts disclosed in the reconciliations included in that note are subject to changes that could result from amendments to the International Financial Reporting Standards to be finally applied, and may only be considered as final when the annual financial statements for this fiscal year are prepared.

5. Changes in economic conditions of the country and the modifications introduced by the National Government to the License under which the Company operates, as mentioned earlier in Note 1 to the attached interim financial statements, principally the suspension of the original regime to update tariffs, affect the economic and financial equation of the Company, generating uncertainty in respect to future development of its regulated business. The Company is in the process of renegotiating with the National Government the terms of the License. Furthermore, the impact of the energy crisis in Argentina on certain gas carriage services the Company provides could cause future actual results to

differ from certain assessments and estimates made at the date of preparing the attached interim financial statements and those positive or negative differences could be significant.

Additionally, given that the Public Emergency Law and Reform of the Exchange Regime authorizes the National Executive Branch to renegotiate tariffs and Project and Public Service contracts and that, at the date of issuance of this report, the result of this renegotiation is unknown, there is uncertainty as to whether the future cash inflows will be sufficient to recover the value of non-current assets, and whether the Company will be able to repay its financial debts, as mentioned in Note 1 to the accompanying interim financial statements.

With regard to the recovery of non-current assets, as explained in Notes 2.6 and 8 to the accompanying interim financial statements, the Company tested its fixed assets and its tax credits for recoverability based on which it estimates that their carrying value is not in excess of their recoverable value. The assumptions, premises and estimates of future events used in that test evidence the vision projected by the Company's Board of Directors, which may occur or materialize in the future or not; furthermore, those assumptions, premises and estimates are affected mainly by the uncertainty regarding the rate adjustment and the evolution of certain commercial contracts. In view of this, we are not in a position to anticipate whether the premises used by the management in preparing its projections will materialize in the future in order to corroborate the recoverable value of fixed assets and tax credits, whose net book value as of September 30, 2013 amounts to $ 1,802 million and $ 87.2 million, respectively.

6. As mentioned in Notes 1.3.5., 18.1.4. and 18.1.6. to the attached interim financial statements, as of September 30, 2013 the Company has contractual disputes for significant amounts with certain customers related to the provision of gas carriage services for export for outstanding balances of $ 900 million not yet collected from those customers. In view of the uncertainty as to the possibility of recovering those receivables in the future, the balances due and pending collection have been covered by an allowance partially at the date of issuance of these interim financial statements.

7. The interim financial statements of TGN as of September 30, 2013 have been prepared following accounting principles applicable to a going concern; therefore, those interim financial statements do not include the effects of possible adjustments and/or reclassifications, if any, that might be required if the situations described above are not resolved in favor of the normal course of the Company's business. Consequently, the Company's financial statements must be read in the light of these uncertain circumstances.

8. Based on our review, taking into account the effect that the possible adjustments and/or reclassifications could have on the interim financial statements, if any, which could be required following resolution of the situations of uncertainty described in paragraphs 5., 6. and 7., nothing has come to our attention so as to consider that the interim financial statements mentioned in paragraph 1. above have not been prepared, in all material respects, in conformity with International Accounting Standard No. 34.

9. In accordance with current regulations, we report that, in connection with Transportadora de Gas del Norte S.A.:

    a) the interim financial statements of Transportadora de Gas del Norte S.A. are transcribed into the "Inventory and Balance Sheet" book and as regards those matters that are within our competence, they are in compliance with the provisions of the Commercial Companies Law and pertinent resolutions of the National Securities Commission;

    b) the interim financial statements of Transportadora de Gas del Norte S.A. stem from accounting records kept in all formal respects in conformity with legal regulations;

    c) we have read the summary of activity and the additional information to the notes to the interim financial statements required by section 68 of the listing regulations of the Buenos Aires Stock Exchange, on which, as regards those matters that are within our competence, we have no observations to make other than those in paragraphs 5., 6. and 7.;

    d) as of September 30, 2013 the liabilities accrued in favor of the Argentine Integrated Social Security System according to the Company's accounting records amounted to $ 4,008,846, none of which was claimable at that date.

Autonomous City of Buenos Aires, November 7, 2013

PRICE WATERHOUSE & CO. S.R.L.

by (Partner)

Fernando A. Rodríguez